

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Basic Well Information

UWI:	103/08-24-048-04-W5/02	File Number:	002106
Name:	WAVEFORM PEMBINA 8-24-48-4	Status Date:	NOV 30, 2016
File Status:	ACTIVE	Well Status Date:	JUN 05, 2009
Well Status:	ABANDONED	Penalty Flag:	No
Well Type:	ABANDONED	Confidentiality Flag:	No
Admin Company:	SCOLLARD		
Division:	AMARONE SALE LANDS		
Area:	PEMBINA-S - PEMBINA SUCCESS (AB)		
District:		Spud Date:	DEC 14, 2007
Govt. Status:	00020000	Rig Release Date:	DEC 21, 2007
Lessor Type:		Completion Date:	DEC 19, 2007
Well Licensee:	SECOND WAVE	On Prod Date:	
Shutin Reason:		Payout Date:	
Injection Date:		Shutin Date:	
Directionally Drilled:	DEVIATED	Abandoned Date:	JUN 05, 2009
Governing Agmt:	C01142	Last Prod Date:	
Govern Agmt Oper:	SCOLLARD LTD.		

Licence/Well Data

Contract Operator:		Lahee Class:	DEEPER-POOL TEST
Reserve:		Licence Number:	0387319
Facility:		Licence Date:	DEC 07, 2007
Field:		Expiry Date:	
Pool:		Acct Project:	61457
Gov't Unit Code:			
Unit Of Measure:	Metres	Metes:	494.0 M North
Surface Location:	08-24-048-04W5	Bounds:	277.9 M West
Ground Elevation:	839.7 M	Drill Spacing Unit:	0.0 Hectares
Projected Depth:	0.0 M	Kelly Bushing Elev:	843.5 M
Total Depth:	1,630.0 M	True Vert Depth:	1,610.8 M
Total Depth Zone:	MANNVILLE	Plug Back Depth:	0.0 M
Producing Zone:	UNKNOWN		
Target Zone:	COLONY		

Remarks

Occ	Remark Type	Remark Date
1	PLAN OF ARRANGEMENT	NOV 10, 2016
	PLAN OF ARRANGEMENT EFFECTIVE NOVEMBER 10, 2016 BETWEEN SCOLLARD ENERGY LTD. AND SUCCESSOR RESOURCES LTD.	
2	PLAN OF ARRANGEMENT	NOV 10, 2016
	SCOLLARD ENERGY LTD. PURCHASED SUCCESSOR RESOURCES LTD. BY WAY OF A PLAN OF ARRANGEMENT, NOVEMBER 10, 2016. SCOLLARD AND SUCCESSOR IN TURN AMALGAMATED INTO SCOLLARD ENERGY LTD. EFFECTIVE JANUARY 1, 2017.	

DOI

Owner: Contract: C01142 A

AE - AFTER EARNING

Effective Date: Jan 10, 2017 **DOI Id:** 19942

Occ	Partner	Short Name	Penalty	Percent Partner Type	Trustee Name
1	000010	SCOLLARD LTD.		44.75000000	

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Owner: Contract: C01142 A

AE - AFTER EARNING

Effective Date: Jan 10, 2017 DOI Id: 19942

Occ	Partner	Short Name	Penalty	Percent	Partner Type	Trustee Name
2	104192	SECOND WAVE		55.25000000		
Comment:				100.00000000		

Obligations

Current Parties

000010	SCOLLARD LTD.	SCOLLARD ENERGY LTD.
104192	SECOND WAVE	SECOND WAVE PETROLEUM INC.

Related Files

Related Contracts

Contract File No	File Status	Contract Type	Contract Date	Effective Date
C01142 A	A	FO&PRT	Dec 07, 2007	Dec 07, 2007
Related:		Comments:		
PS00088 A	A	CONVEYANCE	Jan 31, 2013	Jan 31, 2013
Related:		Comments:		
PS00089 A	A	POA	Nov 01, 2016	Nov 01, 2016
Related:		Comments: POA NOV 10, 2016 SCOLLARD & SUCCESSOR		

Related AMI/AOE

Related Units

Related Tracts

Related Mineral

Related Surface

Related Road Use

Related Easement

Related Wells

Related Mineral / Royalty

Related Service

Related Facility

Related Facilities

Related Pipelines

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Basic Well Information

UWI:	103/08-24-048-04-W5/00	File Number:	002050
Name:	WAVEFORM PEMBINA 8-24-48-4	Status Date:	NOV 30, 2016
File Status:	ACTIVE	Well Status Date:	JUN 03, 2009
Well Status:	ABANDONED	Penalty Flag:	No
Well Type:	UNKNOWN	Confidentiality Flag:	No
Admin Company:	SCOLLARD		
Division:	AMARONE SALE LANDS		
Area:	PINE-S - PINE SUCCESS (AB)		
District:		Spud Date:	DEC 14, 2007
Govt. Status:	00030000	Rig Release Date:	DEC 21, 2007
Lessor Type:		Completion Date:	DEC 19, 2007
Well Licensee:	SECOND WAVE	On Prod Date:	
Shutin Reason:		Payout Date:	
Injection Date:		Shutin Date:	
Directionally Drilled:	DEVIATED	Abandoned Date:	JUN 03, 2009
Governing Agmt:	C01142	Last Prod Date:	
Govern Agmt Oper:	SCOLLARD LTD.		

Licence/Well Data

Contract Operator:		Lahee Class:	DEEPER-POOL TEST
Reserve:		Licence Number:	0387319
Facility:		Licence Date:	DEC 07, 2007
Field:		Expiry Date:	DEC 07, 2008
Pool:		Acct Project:	61457
Gov't Unit Code:			
Unit Of Measure:	Metres	Metes:	494.0 M North
Surface Location:	08-24-048-04W5	Bounds:	277.9 M West
Ground Elevation:	839.7 M	Drill Spacing Unit:	0.0 Hectares
Projected Depth:	1,625.0 M	Kelly Bushing Elev:	843.5 M
Total Depth:	1,630.0 M	True Vert Depth:	1,610.8 M
Total Depth Zone:	MANNVILLE	Plug Back Depth:	0.0 M
Producing Zone:	COLONY		
Target Zone:	COLONY		

Remarks

Occ	Remark Type	Remark Date
1	GENERAL COMMENTS SECOND WAVE HAVE TAKEN OVER ABANDONMENT OF WELL	OCT 18, 2016
2	PLAN OF ARRANGEMENT PLAN OF ARRANGEMENT EFFECTIVE NOVEMBER 10, 2016 BETWEEN SCOLLARD ENERGY LTD. AND SUCCESSOR RESOURCES LTD.	NOV 10, 2016
3	AMALGAMATION SCOLLARD ENERGY LTD. PURCHASED SUCCESSOR RESOURCES LTD. BY WAY OF A PLAN OF ARRANGEMENT, NOVEMBER 10, 2016. SCOLLARD AND SUCCESSOR IN TURN AMALGAMATED INTO SCOLLARD ENERGY LTD. EFFECTIVE JANUARY 1, 2017.	NOV 10, 2016

DOI

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Owner: Contract: C01142 A

AE - AFTER EARNING

Effective Date: Jan 10, 2017 DOI Id: 19942

Occ	Partner	Short Name	Penalty	Percent Partner Type	Trustee Name
1	000010	SCOLLARD LTD.		44.75000000	
2	104192	SECOND WAVE		55.25000000	
Comment:				100.00000000	

Obligations

Current Parties

000010	SCOLLARD LTD.	SCOLLARD ENERGY LTD.
104192	SECOND WAVE	SECOND WAVE PETROLEUM INC.

Related Files

Related Contracts

Contract File No	File Status	Contract Type	Contract Date	Effective Date	
C01142 A	A	FO&PRT	Dec 07, 2007	Dec 07, 2007	
Related: RELATED		Comments:			
PS00088 A	A	CONVEYANCE	Jan 31, 2013	Jan 31, 2013	
Related:		Comments:			
PS00089 A	A	POA	Nov 01, 2016	Nov 01, 2016	
Related:		Comments: POA NOV 10, 2016 SCOLLARD & SUCCESSOR			

Related AMI/AOE

Related Units

Related Tracts

Related Mineral

Related Surface

Related Road Use

Related Easement

Related Wells

Related Mineral / Royalty

Related Service

Related Facility

Related Facilities

Related Pipelines

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Basic Well Information

UWI:	1F1/10-17-049-08-W5/00	File Number:	001862
Name:	DAYLIGHT PEMBINA 10-17-49-8	Status Date:	DEC 29, 2012
File Status:	ACTIVE	Well Status Date:	DEC 29, 2012
Well Status:	INJECTION WELL	Penalty Flag:	No
Well Type:	WATER	Confidentiality Flag:	No
Admin Company:	SCOLLARD		
Division:	N/A		
Area:	GILBY - GILBY (AB)		
District:		Spud Date:	
Govt. Status:		Rig Release Date:	
Lessor Type:		Completion Date:	
Well Licensee:	SINOPEC	On Prod Date:	
Shutin Reason:		Payout Date:	
Injection Date:		Shutin Date:	
Directionally Drilled:	YES	Abandoned Date:	
Governing Agmt:		Last Prod Date:	
Govern Agmt Oper:			

Licence/Well Data

Contract Operator:		Lahee Class:	
Reserve:		Licence Number:	0327493
Facility:		Licence Date:	
Field:		Expiry Date:	
Pool:		Acct Project:	61278
Gov't Unit Code:			
Unit Of Measure:	Metres	Metes:	0.0 M North
Surface Location:	100161704908W500	Bounds:	0.0 M East
Ground Elevation:	0.0 M	Drill Spacing Unit:	0.0 Hectares
Projected Depth:	0.0 M	Kelly Bushing Elev:	0.0 M
Total Depth:	0.0 M	True Vert Depth:	0.0 M
Total Depth Zone:		Plug Back Depth:	0.0 M
Producing Zone:	WABAMUN		
Target Zone:			

Remarks

Occ	Remark Type	Remark Date
1	GENERAL COMMENTS	
	THE MINERAL AND CONTRACT FILES WERE TERMINATED BUT THIS WELL WAS ON THE P&S SCHEDULE RECEIVED FROM ANDERSON.	
2	GENERAL COMMENTS	DEC 30, 2015
	BY COURT ORDER PLAN OF ARRANGEMENT SUBSTANTIALLY ALL OF THE ASSETS OF SCOLLARD ENERGY INC. WERE TRANSFERRED TO 1934995 ALBERTA LTD. WHICH BY NAME CHANGE BECAME SCOLLARD ENERGY LTD. EFF. DEC 30, 2015.	

DOI

0: WI - WORKING INTEREST		Effective Date:	Jan 19, 2016	DOI Id:	15374
Occ	Partner	Short Name	Penalty	Percent Partner Type	Trustee Name
1	000010	SCOLLARD LTD.		2.50000000	

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

0: WI - WORKING INTEREST

Effective Date: Jan 19, 2016 DOI Id: 15374

Occ	Partner	Short Name	Penalty	Percent	Partner Type	Trustee Name
2	104373	SINOPEC		97.50000000		
Comment:				100.00000000		

Obligations

Current Parties

000010	SCOLLARD LTD.	SCOLLARD ENERGY LTD.
104373	SINOPEC	SINOPEC DAYLIGHT ENERGY LTD.

Related Files

Related Contracts

Related AMI/AOE

Related Units

Related Tracts

Related Mineral

Related Surface

Related Road Use

Related Easement

Related Wells

Related Mineral / Royalty

Related Service

Related Facility

Facility File No	File Status	Contract Type	Contract Date	Effective Date	Operator
JV00726	A	COO	Dec 01, 2005	Dec 01, 2005	SINOPEC

Contract Name: CO&O OF THE PEMBINA NISKU 'HH' POOL WATERFLOOD FACILITY

Related:

Comments:

Related Facilities

Related Pipelines

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Basic Well Information

UWI:	102/14-20-049-08-W5/00	File Number:	001721
Name:	DAYLIGHT PEMBINA 14-20-49-8		
File Status:	ACTIVE	Status Date:	DEC 05, 2012
Well Status:	SUSPENDED	Well Status Date:	DEC 05, 2012
Well Type:	OIL	Penalty Flag:	No
Admin Company:	SCOLLARD	Confidentiality Flag:	No
Division:	N/A		
Area:	BIGORAY - BIGORAY (AB)		
District:		Spud Date:	AUG 26, 2003
Govt. Status:		Rig Release Date:	SEP 27, 2003
Lessor Type:		Completion Date:	
Well Licensee:	SINOPEC	On Prod Date:	
Shutin Reason:		Payout Date:	
Injection Date:		Shutin Date:	
Directionally Drilled:	NO	Abandoned Date:	
Governing Agmt:	C00923	Last Prod Date:	
Govern Agmt Oper:	SINOPEC		

Licence/Well Data

Contract Operator:		Lahee Class:	DEV
Reserve:		Licence Number:	0290729
Facility:		Licence Date:	
Field:		Expiry Date:	
Pool:		Acct Project:	61280
Gov't Unit Code:			
Unit Of Measure:	Metres	Metes:	0.0 M North
Surface Location:	102142004908W500	Bounds:	0.0 M East
Ground Elevation:	0.0 M	Drill Spacing Unit:	0.0 Hectares
Projected Depth:	0.0 M	Kelly Bushing Elev:	0.0 M
Total Depth:	0.0 M	True Vert Depth:	0.0 M
Total Depth Zone:		Plug Back Depth:	0.0 M
Producing Zone:	NISKU		
Target Zone:			

Remarks

Occ	Remark Type	Remark Date
1	AMALGAMATION	MAR 28, 2013
	AVENEX ENERGY CORP. AMALGAMATED INTO SPYGLASS RESOURCES CORP.	
2	GENERAL COMMENTS	DEC 30, 2015
	BY COURT ORDER PLAN OF ARRANGEMENT SUBSTANTIALLY ALL OF THE ASSETS OF SCOLLARD ENERGY INC. WERE TRANSFERRED TO 1934995 ALBERTA LTD. WHICH BY NAME CHANGE BECAME SCOLLARD ENERGY LTD. EFF. DEC 30, 2015.	

DOI

Owner: Contract: C00923 A

WI - WORKING INTEREST

Effective Date: Sep 27, 2017 **DOI Id:** 20245

Occ	Partner	Short Name	Penalty	Percent Partner Type	Trustee Name
1	000010	SCOLLARD LTD.		2.25000000	
2	104496	FIRENZE		2.25000000	

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Owner: Contract: C00923 A

WI - WORKING INTEREST

Effective Date: Sep 27, 2017

DOI Id: 20245

Occ	Partner	Short Name	Penalty	Percent	Partner Type	Trustee Name
3	105024	SANLING		15.00000000		
4	103091	CENOVUS		40.00000000		
5	104373	SINOPEC		40.50000000		
Comment:				100.00000000		

Obligations

Current Parties

000010	SCOLLARD LTD.	SCOLLARD ENERGY LTD.
103091	CENOVUS	CENOVUS ENERGY INC.
104373	SINOPEC	SINOPEC DAYLIGHT ENERGY LTD.
104496	FIRENZE	FIRENZE ENERGY LTD.
105024	SANLING	SANLING ENERGY LTD.

Related Files

Related Contracts

Contract File No	File Status	Contract Type	Contract Date	Effective Date
C00923 A	A	SO	Jan 02, 2001	Jan 02, 2001
Related:		Comments:		
C01100 A	A	JOA	Nov 06, 2014	Oct 01, 2012
Related:		Comments:		
PS00044 A	A	P&S AGT	Oct 03, 2012	Oct 01, 2012
Related:		Comments:		

Related AMI/AOE

Related Units

Related Tracts

Related Mineral

Mineral File No	File Status	Lease Type	Lessor Type	Lease Number	Mineral Interest
M00935 B	A	PNGLSE	CR	0500010541	0.00000000

Lease Date: Jan 27, 2000 Effective Date: Jan 27, 2000

Relationship:

Comments: NON-OP SURFACE RENTAL \$3600

Substance Allocation

Alloc Type:	Alloc Pcnt:
1.	0.00000000
2.	0.00000000

Total Allocation Percentage:	ALL	OIL	GAS
	0.00000000	0.00000000	0.00000000

Related Surface

Related Road Use

Related Easement

Related Wells

Related Mineral / Royalty

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Mineral File No	File Status	Lease Type	Min Interest	Alloc Type 1	Alloc Pcnt 1	Alloc Type 2	Alloc Pcnt 2
M00935 B	A	PNGLSE	0.00000000		0.00000000		0.00000000

Relationship:
Comments: NON-OP SURFACE RENTAL \$3600

Royalty Type:	CSS	Royalty ID:	3265	Linked to Contract:	
Product:	ALL	Convertible:	NO	Sliding Scale:	YES
Royalty Percent:	0.00000000	100.00000000 % of Prod/Sales:	PROD		
Deduction:	STANDARD				
Gas: Royalty:	0.00000000			Min Pay:	
S/S Oil: Min:	0.00000000	Max:	0.00000000	Div:	
Other: Percent:				Min:	

Paidto: (Royalty Owned)		Paidby: Linked to Current:	WI		
X00123	ALBERTA ENERGY	100.00000000	000010	SCOLLARD LTD.	2.25000000
		100.00000000	104496	FIRENZE	2.25000000
			105024	SANLING	15.00000000
			103091	CENOVUS	40.00000000
			104373	SINOPEC	40.50000000
					<u>100.00000000</u>

Related Service

Service Agreement	File Status	Contract Type	Contract Date	Effective Date
JV00719	T	GAS HAND	Sep 01, 2011	Sep 01, 2011

Contract Name: GAS HANDLING AGREEMENT FOR EASYFORD (KEYERA FILE NO. BRG04-154734)

Owner/Producer: ANDERSON P

Contractor/Processor: KEYERA ENERGY P

Related Facility

Facility File No	File Status	Contract Type	Contract Date	Effective Date	Operator
JV00726	A	COO	Dec 01, 2005	Dec 01, 2005	SINOPEC

Contract Name: CO&O OF THE PEMBINA NISKU 'HH' POOL WATERFLOOD FACILITY

Related:

Comments:

Related Facilities

Related Pipelines

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Basic Well Information

UWI:	100/05-29-049-08-W5/00	File Number:	001722
Name:	DAYLIGHT PEMBINA 5-29-49-8		
File Status:	ACTIVE	Status Date:	FEB 14, 2017
Well Status:	SUSPENDED	Well Status Date:	DEC 05, 2012
Well Type:	OIL	Penalty Flag:	No
Admin Company:	SCOLLARD	Confidentiality Flag:	No
Division:	N/A		
Area:	BIGORAY - BIGORAY (AB)		
District:		Spud Date:	FEB 21, 2007
Govt. Status:		Rig Release Date:	MAR 18, 2007
Lessor Type:		Completion Date:	
Well Licensee:	SINOPEC	On Prod Date:	
Shutin Reason:		Payout Date:	
Injection Date:		Shutin Date:	
Directionally Drilled:	NO	Abandoned Date:	
Governing Agmt:	C00926	Last Prod Date:	
Govern Agmt Oper:	SINOPEC		

Licence/Well Data

Contract Operator:		Lahee Class:	DEV
Reserve:		Licence Number:	0373648
Facility:		Licence Date:	
Field:		Expiry Date:	
Pool:		Acct Project:	61281
Gov't Unit Code:			
Unit Of Measure:	Metres	Metes:	0.0 M North
Surface Location:	100112904908W500	Bounds:	0.0 M East
Ground Elevation:	0.0 M	Drill Spacing Unit:	0.0 Hectares
Projected Depth:	0.0 M	Kelly Bushing Elev:	0.0 M
Total Depth:	0.0 M	True Vert Depth:	0.0 M
Total Depth Zone:		Plug Back Depth:	0.0 M
Producing Zone:	NISKU		
Target Zone:			

Remarks

Occ	Remark Type	Remark Date
1	AMALGAMATION	MAR 28, 2013
	AVENEX ENERGY CORP. AMALGAMATED INTO SPYGLASS RESOURCES CORP.	
2	GENERAL COMMENTS	DEC 30, 2015
	BY COURT ORDER PLAN OF ARRANGEMENT SUBSTANTIALLY ALL OF THE ASSETS OF SCOLLARD ENERGY INC. WERE TRANSFERRED TO 1934995 ALBERTA LTD. WHICH BY NAME CHANGE BECAME SCOLLARD ENERGY LTD. EFF. DEC 30, 2015.	

DOI

Owner: Contract: C00926 B

WI - WORKING INTEREST

Effective Date: Sep 09, 2016 **DOI Id:** 16256

Occ	Partner	Short Name	Penalty	Percent Partner Type	Trustee Name
1	000010	SCOLLARD LTD.		2.25000000	
2	104496	FIRENZE		2.25000000	

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Owner: Contract: C00926 B

WI - WORKING INTEREST

Effective Date: Sep 09, 2016

DOI Id: 16256

Occ	Partner	Short Name	Penalty	Percent	Partner Type	Trustee Name
3	105024	SANLING		15.00000000		
4	L00002	CONOCO BRC PART		40.00000000		
5	104373	SINOPEC		40.50000000		
Comment:				100.00000000		

Obligations

Current Parties

000010	SCOLLARD LTD.	SCOLLARD ENERGY LTD.
104373	SINOPEC	SINOPEC DAYLIGHT ENERGY LTD.
104496	FIRENZE	FIRENZE ENERGY LTD.
105024	SANLING	SANLING ENERGY LTD.
L00002	CONOCO BRC PART	CONOCOPHILLIPS CANADA (BRC) PARTNERSHIP

Related Files

Related Contracts

Contract File No	File Status	Contract Type	Contract Date	Effective Date
C00926 B	A	FO	Oct 28, 2003	Oct 28, 2003
Related:		Comments: SUSP. FEB, 2017		
C01100	A	JOA	Nov 06, 2014	Oct 01, 2012
Related:		Comments:		
PS00044	A	P&S AGT	Oct 03, 2012	Oct 01, 2012
Related:		Comments:		

Related AMI/AOE

Related Units

Related Tracts

Related Mineral

Mineral File No	File Status	Lease Type	Lessor Type	Lease Number	Mineral Interest	
M00936	A	A	PNGLSE	CR	0500010543	0.00000000

Lease Date: Jan 26, 2000 Effective Date: Jan 26, 2000

Relationship:

Comments: SUSP. FEB, 2017.

Substance Allocation

Alloc Type:	Alloc Pcnt:
1.	0.00000000
2.	0.00000000

Total Allocation Percentage:	ALL	OIL	GAS
	0.00000000	0.00000000	0.00000000

Related Surface

Related Road Use

Related Easement

Related Wells

Related Mineral / Royalty

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Mineral File No	File Status	Lease Type	Min Interest	Alloc Type 1	Alloc Pcnt 1	Alloc Type 2	Alloc Pcnt 2
M00936 A	A	PNGLSE	0.00000000		0.00000000		0.00000000

Relationship:
Comments: SUSP. FEB, 2017.

Royalty Type: CSS	Royalty ID: 3266	Linked to Contract:
Product: ALL	Convertible: NO	Sliding Scale: YES
Royalty Percent: 0.00000000	% of Prod/Sales: PROD	
Deduction: STANDARD		
Gas: Royalty: 0.00000000	Min Pay:	
S/S Oil: Min: 0.00000000	Max: 0.00000000	Div:
Other: Percent:		Min:

Paidto: (Royalty Owned)	Paidby: Linked to Current: WI	
X00123 ALBERTA ENERGY	100.00000000	000010 SCOLLARD LTD. 2.25000000
	100.00000000	104496 FIRENZE 2.25000000
		105024 SANLING 15.00000000
		L00002 CONOCO BRC PART 40.00000000
		104373 SINOPEC 40.50000000
		<u>100.00000000</u>

Related Service

Service Agreement	File Status	Contract Type	Contract Date	Effective Date
JV00719	T	GAS HAND	Sep 01, 2011	Sep 01, 2011

Contract Name: GAS HANDLING AGREEMENT FOR EASYFORD (KEYERA FILE NO. BRG04-154734)

Owner/Producer: ANDERSON P **Contractor/Processor:** KEYERA ENERGY P

JV00747	A	GAS PROC	Oct 01, 2012	Oct 01, 2012
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Contract Name: PEMBINA EASYFORD TREATING FACILITIES - SINOPEC (SA2649)

Owner/Producer: SCOLLARD LTD. **Contractor/Processor:** SINOPEC

Related Facility

Facility File No	File Status	Contract Type	Contract Date	Effective Date	Operator
JV00726	A	COO	Dec 01, 2005	Dec 01, 2005	SINOPEC

Contract Name: CO&O OF THE PEMBINA NISKU 'HH' POOL WATERFLOOD FACILITY

Related: **Comments:**

Related Facilities

Related Pipelines

Basic Well Information

UWI:	100/09-30-049-08-W5/00	File Number:	001863
Name:	DAYLIGHT PEMBINA 9-30-49-8	Status Date:	DEC 29, 2012
File Status:	ACTIVE	Well Status Date:	DEC 29, 2012
Well Status:	PRODUCING	Penalty Flag:	No
Well Type:	OIL	Confidentiality Flag:	No
Admin Company:	SCOLLARD	Spud Date:	
Division:	N/A	Rig Release Date:	
Area:	BIGORAY - BIGORAY (AB)	Completion Date:	
District:	NOT APPLICABLE	On Prod Date:	
Govt. Status:		Payout Date:	
Lessor Type:		Shutin Date:	
Well Licensee:	SINOPEC	Abandoned Date:	
Shutin Reason:		Last Prod Date:	
Injection Date:			
Directionally Drilled:	NO		
Governing Agmt:	C00923		
Govern Agmt Oper:	SINOPEC		

Licence/Well Data

Contract Operator:		Lahee Class:	
Reserve:		Licence Number:	0275700
Facility:		Licence Date:	
Field:		Expiry Date:	
Pool:		Acct Project:	61282
Gov't Unit Code:		Metes:	0.0 M North
Unit Of Measure:	Metres	Bounds:	0.0 M East
Surface Location:		Drill Spacing Unit:	0.0 Hectares
Ground Elevation:	0.0 M	Kelly Bushing Elev:	0.0 M
Projected Depth:	0.0 M	True Vert Depth:	0.0 M
Total Depth:	0.0 M	Plug Back Depth:	0.0 M
Total Depth Zone:			
Producing Zone:	NISKU		
Target Zone:			

Remarks

Occ	Remark Type	Remark Date
1	AMALGAMATION	MAR 28, 2013
	AVENEX ENERGY CORP. AMALGAMATED INTO SPYGLASS RESOURCES CORP.	
2	GENERAL COMMENTS	DEC 30, 2015
	BY COURT ORDER PLAN OF ARRANGEMENT SUBSTANTIALLY ALL OF THE ASSETS OF SCOLLARD ENERGY INC. WERE TRANSFERRED TO 1934995 ALBERTA LTD. WHICH BY NAME CHANGE BECAME SCOLLARD ENERGY LTD. EFF. DEC 30, 2015.	

DOI

Owner: Contract: C00923 A

WI - WORKING INTEREST **Effective Date:** Sep 27, 2017 **DOI Id:** 20245

Occ	Partner	Short Name	Penalty	Percent Partner Type	Trustee Name
1	000010	SCOLLARD LTD.		2.25000000	
2	104496	FIRENZE		2.25000000	

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Owner: Contract: C00923 A

WI - WORKING INTEREST

Effective Date: Sep 27, 2017

DOI Id: 20245

Occ	Partner	Short Name	Penalty	Percent	Partner Type	Trustee Name
3	105024	SANLING		15.00000000		
4	103091	CENOVUS		40.00000000		
5	104373	SINOPEC		40.50000000		
Comment:				100.00000000		

Obligations

Current Parties

000010	SCOLLARD LTD.	SCOLLARD ENERGY LTD.
103091	CENOVUS	CENOVUS ENERGY INC.
104373	SINOPEC	SINOPEC DAYLIGHT ENERGY LTD.
104496	FIRENZE	FIRENZE ENERGY LTD.
105024	SANLING	SANLING ENERGY LTD.

Related Files

Related Contracts

Contract File No	File Status	Contract Type	Contract Date	Effective Date
C00923 A	A	SO	Jan 02, 2001	Jan 02, 2001
Related:		Comments:		
C01100 A	A	JOA	Nov 06, 2014	Oct 01, 2012
Related:		Comments:		
PS00044 A	A	P&S AGT	Oct 03, 2012	Oct 01, 2012
Related:		Comments:		

Related AMI/AOE

Related Units

Related Tracts

Related Mineral

Mineral File No	File Status	Lease Type	Lessor Type	Lease Number	Mineral Interest
M00929 B	A	PNGLSE	CR	0500030181	0.00000000
Lease Date: Mar 09, 2000		Effective Date: Mar 09, 2000			

Relationship:

Comments:

Substance Allocation	
Alloc Type:	Alloc Pcnt:
1.	0.00000000
2.	0.00000000

Total Allocation Percentage:	ALL	OIL	GAS
	0.00000000	0.00000000	0.00000000

Related Surface

Related Road Use

Related Easement

Related Wells

Related Mineral / Royalty

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Mineral File No	File Status	Lease Type	Min Interest	Alloc Type 1	Alloc Pcnt 1	Alloc Type 2	Alloc Pcnt 2
M00929 B	A	PNGLSE	0.00000000		0.00000000		0.00000000

Relationship:

Comments:

Royalty Type: CSS	Royalty ID: 3256	Linked to Contract:
Product: ALL	Convertible: NO	Sliding Scale: YES
Royalty Percent: 0.00000000	100.00000000 % of Prod/Sales: PROD	
Deduction: STANDARD		Prod/Sales
Gas: Royalty: 0.00000000	Min Pay:	
S/S Oil: Min: 0.00000000	Max: 0.00000000	Div:
Other: Percent:		Min:
Paidto: (Royalty Owned)	Paidby: Linked to Current: WI	
X00123 ALBERTA ENERGY	100.00000000	000010 SCOLLARD LTD. 2.25000000
	100.00000000	104496 FIRENZE 2.25000000
		105024 SANLING 15.00000000
		103091 CENOVUS 40.00000000
		104373 SINOPEC 40.50000000
		<u>100.00000000</u>

Related Service

Service Agreement	File Status	Contract Type	Contract Date	Effective Date
JV00719	T	GAS HAND	Sep 01, 2011	Sep 01, 2011
Contract Name: GAS HANDLING AGREEMENT FOR EASYFORD (KEYERA FILE NO. BRG04-154734)				
Owner/Producer: ANDERSON P		Contractor/Processor: KEYERA ENERGY P		
JV00747	A	GAS PROC	Oct 01, 2012	Oct 01, 2012
Contract Name: PEMBINA EASYFORD TREATING FACILITIES - SINOPEC (SA2649)				
Owner/Producer: SCOLLARD LTD.		Contractor/Processor: SINOPEC		

Related Facility

Facility File No	File Status	Contract Type	Contract Date	Effective Date	Operator
JV00726	A	COO	Dec 01, 2005	Dec 01, 2005	SINOPEC
Contract Name: CO&O OF THE PEMBINA NISKU 'HH' POOL WATERFLOOD FACILITY					
Related:			Comments:		

Related Facilities

Related Pipelines

SCOLLARD ENERGY LTD. WELL ABSTRACT

UWI: 102/08-35-050-07-W5/00

Well Number: 001723

Basic Well Information

UWI:	102/08-35-050-07-W5/00	File Number:	001723
Name:	DAYLIGHT PEMBINA 8-35-50-7		
File Status:	ACTIVE	Status Date:	DEC 05, 2012
Well Status:	STANDING	Well Status Date:	DEC 05, 2012
Well Type:	N/A	Penalty Flag:	No
Admin Company:	SCOLLARD	Confidentiality Flag:	No
Division:	N/A		
Area:	BIGORAY - BIGORAY (AB)		
District:		Spud Date:	AUG 13, 2004
Govt. Status:		Rig Release Date:	AUG 26, 2004
Lessor Type:		Completion Date:	
Well Licensee:	SINOPEC	On Prod Date:	
Shutin Reason:		Payout Date:	
Injection Date:		Shutin Date:	
Directionally Drilled:	NO	Abandoned Date:	
Governing Agmt:	C00918	Last Prod Date:	
Govern Agmt Oper:	SINOPEC		

Licence/Well Data

Contract Operator:		Lahee Class:	DEV
Reserve:		Licence Number:	0311669
Facility:		Licence Date:	
Field:		Expiry Date:	
Pool:		Acct Project:	61283
Gov't Unit Code:			
Unit Of Measure:	Metres	Metes:	0.0 M North
Surface Location:	102083505007W500	Bounds:	0.0 M East
Ground Elevation:	0.0 M	Drill Spacing Unit:	0.0 Hectares
Projected Depth:	0.0 M	Kelly Bushing Elev:	0.0 M
Total Depth:	0.0 M	True Vert Depth:	0.0 M
Total Depth Zone:		Plug Back Depth:	0.0 M
Producing Zone:	N/A		
Target Zone:			

Remarks

Occ	Remark Type	Remark Date
1	AMALGAMATION	MAR 28, 2013
	AVENEX ENERGY CORP. AMALGAMATED INTO SPYGLASS RESOURCES CORP.	
2	GENERAL COMMENTS	DEC 30, 2015
	BY COURT ORDER PLAN OF ARRANGEMENT SUBSTANTIALLY ALL OF THE ASSETS OF SCOLLARD ENERGY INC. WERE TRANSFERRED TO 1934995 ALBERTA LTD. WHICH BY NAME CHANGE BECAME SCOLLARD ENERGY LTD. EFF. DEC 30, 2015.	

DOI

Owner: Contract: C00918 A

WI - WORKING INTEREST

Effective Date: Oct 30, 2017

DOI Id: 20403

Occ	Partner	Short Name	Penalty	Percent Partner Type	Trustee Name
1	000010	SCOLLARD LTD.		4.88000000	
2	104496	FIRENZE		4.88000000	

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Owner: Contract: C00918 A

WI - WORKING INTEREST

Effective Date: Oct 30, 2017

DOI Id: 20403

Occ	Partner	Short Name	Penalty	Percent	Partner Type	Trustee Name
3	105024	SANLING		32.47000000		
4	104373	SINOPEC		57.77000000		
Comment:				100.00000000		

Obligations

Current Parties

000010	SCOLLARD LTD.	SCOLLARD ENERGY LTD.
104373	SINOPEC	SINOPEC DAYLIGHT ENERGY LTD.
104496	FIRENZE	FIRENZE ENERGY LTD.
105024	SANLING	SANLING ENERGY LTD.

Related Files

Related Contracts

Contract File No	File Status	Contract Type	Contract Date	Effective Date
C00918	A	A	JOA	May 29, 2003
Related:			Comments:	
C01100	A	A	JOA	Nov 06, 2014
Related:			Comments:	
PS00044	A	A	P&S AGT	Oct 03, 2012
Related:			Comments:	

Related AMI/AOE

Related Units

Related Tracts

Related Mineral

Mineral File No	File Status	Lease Type	Lessor Type	Lease Number	Mineral Interest						
M00932	A	A	PNGLSE	CR	0503051052						
Lease Date: May 28, 2003		Effective Date: May 28, 2003		0.00000000							
Relationship:											
Comments:											
Substance Allocation											
Alloc Type: Alloc Pcnt:											
1. 0.00000000											
2. 0.00000000											
Total Allocation Percentage:											
<table border="1"> <thead> <tr> <th>ALL</th> <th>OIL</th> <th>GAS</th> </tr> </thead> <tbody> <tr> <td>0.00000000</td> <td>0.00000000</td> <td>0.00000000</td> </tr> </tbody> </table>						ALL	OIL	GAS	0.00000000	0.00000000	0.00000000
ALL	OIL	GAS									
0.00000000	0.00000000	0.00000000									

Related Surface

Related Road Use

Related Easement

Related Wells

Related Mineral / Royalty

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Mineral File No	File Status	Lease Type	Min Interest	Alloc Type 1	Alloc Pcnt 1	Alloc Type 2	Alloc Pcnt 2
Relationship:							
M00932 A	A	PNGLSE	0.00000000		0.00000000		0.00000000

Comments:

Royalty Type:	CSS	Royalty ID:	3260	Linked to Contract:		
Product:	ALL	Convertible:	NO	Sliding Scale:	YES	
Royalty Percent:	0.00000000	100.00000000 % of Prod/Sales:		PROD		
Deduction:	STANDARD				Prod/Sales	
Gas: Royalty:	0.00000000			Min Pay:		
S/S Oil: Min:	0.00000000	Max:	0.00000000	Div:		
Other: Percent:				Min:		
Paidto: (Royalty Owned)				Paidby: Linked to Current:	WI	
X00123	ALBERTA ENERGY		100.00000000	000010	SCOLLARD LTD.	4.88000000
			100.00000000	104496	FIRENZE	4.88000000
				105024	SANLING	32.47000000
				104373	SINOPEC	57.77000000
						<u>100.00000000</u>

[Related Service](#)

[Related Facility](#)

[Related Facilities](#)

[Related Pipelines](#)

Basic Well Information

UWI:	1F1/11-01-050-08-W5/02	File Number:	001864
Name:	DAYLIGHT PEMBINA 11-1-50-8	Status Date:	DEC 29, 2012
File Status:	ACTIVE	Well Status Date:	DEC 29, 2012
Well Status:	DISPOSAL	Penalty Flag:	No
Well Type:	WATER SOURCE	Confidentiality Flag:	No
Admin Company:	SCOLLARD	Spud Date:	
Division:	N/A	Rig Release Date:	
Area:	BIGORAY - BIGORAY (AB)	Completion Date:	
District:	NOT APPLICABLE	On Prod Date:	
Govt. Status:		Payout Date:	
Lessor Type:		Shutin Date:	
Well Licensee:	SINOPEC	Abandoned Date:	
Shutin Reason:		Last Prod Date:	
Injection Date:			
Directionally Drilled:	YES		
Governing Agmt:	C00925		
Govern Agmt Oper:	SINOPEC		

Licence/Well Data

Contract Operator:		Lahee Class:	
Reserve:		Licence Number:	0310238
Facility:		Licence Date:	
Field:		Expiry Date:	
Pool:		Acct Project:	61284
Gov't Unit Code:			
Unit Of Measure:	Metres	Metes:	0.0 M North
Surface Location:	100130105008W500	Bounds:	0.0 M East
Ground Elevation:	0.0 M	Drill Spacing Unit:	0.0 Hectares
Projected Depth:	0.0 M	Kelly Bushing Elev:	0.0 M
Total Depth:	0.0 M	True Vert Depth:	0.0 M
Total Depth Zone:		Plug Back Depth:	0.0 M
Producing Zone:	WABAMUN		
Target Zone:			

Remarks

Occ	Remark Type	Remark Date
1	GENERAL COMMENTS	DEC 30, 2015
	BY COURT ORDER PLAN OF ARRANGEMENT SUBSTANTIALLY ALL OF THE ASSETS OF SCOLLARD ENERGY INC. WERE TRANSFERRED TO 1934995 ALBERTA LTD. WHICH BY NAME CHANGE BECAME SCOLLARD ENERGY LTD. EFF. DEC 30, 2015.	

DOI

Owner: Contract: C00925 F

WI - WORKING INTEREST **Effective Date:** Sep 27, 2016 **DOI Id:** 16283

Occ	Partner	Short Name	Penalty	Percent Partner Type	Trustee Name
1	000010	SCOLLARD LTD.		1.12500000	
2	104496	FIRENZE		1.12500000	
3	104373	SINOPEC		97.75000000	
	Comment:			100.00000000	

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Obligations**Current Parties**

000010	SCOLLARD LTD.	SCOLLARD ENERGY LTD.
104373	SINOPEC	SINOPEC DAYLIGHT ENERGY LTD.
104496	FIRENZE	FIRENZE ENERGY LTD.

Related Files**Related Contracts**

Contract File No	File Status	Contract Type	Contract Date	Effective Date
C00925	F	A	SO	Jul 11, 2003

Related:

Comments:

Related AMI/AOE**Related Units****Related Tracts****Related Mineral****Related Surface****Related Road Use****Related Easement****Related Wells****Related Mineral / Royalty****Related Service****Related Facility****Related Facilities****Related Pipelines**

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Basic Well Information

UWI:	100/15-02-050-08-W5/00	File Number:	001725
Name:	DAYLIGHT PEMBINA 15-2-50-8	Status Date:	DEC 05, 2012
File Status:	ACTIVE	Well Status Date:	DEC 05, 2012
Well Status:	INJECTION WELL	Penalty Flag:	No
Well Type:	WATER	Confidentiality Flag:	No
Admin Company:	SCOLLARD	Spud Date:	AUG 12, 2003
Division:	N/A	Rig Release Date:	SEP 02, 2003
Area:	BIGORAY - BIGORAY (AB)	Completion Date:	
District:		On Prod Date:	
Govt. Status:		Payout Date:	
Lessor Type:		Shutin Date:	
Well Licensee:	SINOPEC	Abandoned Date:	
Shutin Reason:		Last Prod Date:	
Injection Date:			
Directionally Drilled:	NO		
Governing Agmt:	C00969		
Govern Agmt Oper:	SINOPEC		

Licence/Well Data

Contract Operator:		Lahee Class:	DEV
Reserve:		Licence Number:	0289999
Facility:		Licence Date:	
Field:		Expiry Date:	
Pool:		Acct Project:	61285
Gov't Unit Code:			
Unit Of Measure:	Metres	Metes:	0.0 M North
Surface Location:	100150205008W500	Bounds:	0.0 M East
Ground Elevation:	0.0 M	Drill Spacing Unit:	0.0 Hectares
Projected Depth:	0.0 M	Kelly Bushing Elev:	0.0 M
Total Depth:	0.0 M	True Vert Depth:	0.0 M
Total Depth Zone:		Plug Back Depth:	0.0 M
Producing Zone:	NISKU		
Target Zone:			

Remarks

Occ	Remark Type	Remark Date
1	AMALGAMATION	MAR 28, 2013
	AVENEX ENERGY CORP. AMALGAMATED INTO SPYGLASS RESOURCES CORP.	
2	GENERAL COMMENTS	DEC 30, 2015
	BY COURT ORDER PLAN OF ARRANGEMENT SUBSTANTIALLY ALL OF THE ASSETS OF SCOLLARD ENERGY INC. WERE TRANSFERRED TO 1934995 ALBERTA LTD. WHICH BY NAME CHANGE BECAME SCOLLARD ENERGY LTD. EFF. DEC 30, 2015.	

DOI

Owner: Contract: C00969 A

PLD - POOLED INTEREST

Effective Date: Sep 13, 2016 DOI Id: 16265

Occ	Partner	Short Name	Penalty	Percent Partner Type	Trustee Name
1	000010	SCOLLARD LTD.		1.12500000	
2	104496	FIRENZE		1.12500000	

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

UWI: 100/15-02-050-08-W5/00
Well Number: 001725

Owner: Contract: C00969 A

PLD - POOLED INTEREST

Effective Date: Sep 13, 2016 DOI Id: 16265

Occ	Partner	Short Name	Penalty	Percent	Partner Type	Trustee Name
3	105024	SANLING		7.50000000		
4	104373	SINOPEC		90.25000000		
Comment:				100.00000000		

Obligations

Current Parties

000010	SCOLLARD LTD.	SCOLLARD ENERGY LTD.
104373	SINOPEC	SINOPEC DAYLIGHT ENERGY LTD.
104496	FIRENZE	FIRENZE ENERGY LTD.
105024	SANLING	SANLING ENERGY LTD.

Related Files

Related Contracts

Contract File No	File Status	Contract Type	Contract Date	Effective Date
C00925	D	A	SO	Jul 11, 2003
Related:		Comments:		
C00969	A	A	POOL	Apr 17, 2007
Related:		Comments:		
C01100	A	A	JOA	Nov 06, 2014
Related:		Comments:		
PS00044	A	A	P&S AGT	Oct 03, 2012
Related:		Comments:		

Related AMI/AOE

Related Units

Related Tracts

Related Mineral

Mineral File No	File Status	Lease Type	Lessor Type	Lease Number	Mineral Interest						
M00930	B	A	PNGLSE	CR	0598060213						
Lease Date:		Effective Date:		0.00000000							
Jun 25, 1988		Jun 25, 1988									
Relationship:											
Comments: NON-OP SURFACE RENTALS POOLED WI 1.125%											
Substance Allocation											
Alloc Type: Alloc Pcnt:											
1. 0.00000000											
2. 0.00000000											
Total Allocation Percentage:											
<table border="1" style="width: 100%;"> <thead> <tr> <th>ALL</th> <th>OIL</th> <th>GAS</th> </tr> </thead> <tbody> <tr> <td>0.00000000</td> <td>0.00000000</td> <td>0.00000000</td> </tr> </tbody> </table>						ALL	OIL	GAS	0.00000000	0.00000000	0.00000000
ALL	OIL	GAS									
0.00000000	0.00000000	0.00000000									

Related Surface

Related Road Use

Related Easement

Related Wells

Related Mineral / Royalty

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Mineral File No	File Status	Lease Type	Min Interest	Alloc Type 1	Alloc Pcnt 1	Alloc Type 2	Alloc Pcnt 2
M00930 B	A	PNGLSE	0.00000000		0.00000000		0.00000000

Relationship:
Comments: NON-OP SURFACE RENTALS POOL

Royalty Type:	CSS	Royalty ID:	3258	Linked to Contract:		
Product:	ALL	Convertible:	NO	Sliding Scale:	YES	
Royalty Percent:	0.00000000	100.00000000 % of Prod/Sales:		PROD		
Deduction:	STANDARD				Prod/Sales	
Gas: Royalty:	0.00000000			Min Pay:		
S/S Oil: Min:	0.00000000	Max:	0.00000000	Div:		
Other: Percent:				Min:		
Paidto:	(Royalty Owned)			Paidby:	Linked to Current: PLD	
X00123	ALBERTA ENERGY		100.00000000	000010	SCOLLARD LTD.	1.12500000
			100.00000000	104496	FIRENZE	1.12500000
				105024	SANLING	7.50000000
				104373	SINOPEC	90.25000000
						<u>100.00000000</u>

Royalty Type:	ORR	Royalty ID:	3550	Linked to Contract:	C00925 D	
Product:	ALL	Convertible:	NO	Sliding Scale:	YES	
Royalty Percent:	0.00000000	100.00000000 % of Prod/Sales:		PROD		
Deduction:	YES				Prod/Sales	
Gas: Royalty:	15.00000000			Min Pay:		
S/S Oil: Min:	5.00000000	Max:	15.00000000	Div:	1/23.8365	
Other: Percent:				Min:	PROD	
Paidto:	(Royalty Owned)			Paidby:	Linked to Contract: WI	
X00157	HARVEST OPER		100.00000000	000010	SCOLLARD LTD.	3.75000000
			100.00000000	104496	FIRENZE	3.75000000
				105024	SANLING	25.00000000
				104373	SINOPEC	67.50000000
						<u>100.00000000</u>

Occ	Remarks Type	Remarks Date
1	PERMITTED DEDUCTIONS	APR 17, 2013
	OIL & LIQUIDS: FACILITIES FEES AND TRANSPORTATION; NG & OTHER: FACILITY FEES.	
	DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE CROWN.	

- [Related Service](#)
- [Related Facility](#)
- [Related Facilities](#)
- [Related Pipelines](#)

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Basic Well Information

UWI:	100/15-02-050-08-W5/02	File Number:	001726
Name:	DAYLIGHT PEMBINA 15-2-50-8	Status Date:	DEC 05, 2012
File Status:	ACTIVE	Well Status Date:	DEC 05, 2012
Well Status:	STANDING	Penalty Flag:	No
Well Type:	N/A	Confidentiality Flag:	No
Admin Company:	SCOLLARD	Spud Date:	AUG 12, 2003
Division:	N/A	Rig Release Date:	SEP 02, 2003
Area:	BIGORAY - BIGORAY (AB)	Completion Date:	
District:		On Prod Date:	
Govt. Status:		Payout Date:	
Lessor Type:		Shutin Date:	
Well Licensee:	SINOPEC	Abandoned Date:	
Shutin Reason:		Last Prod Date:	
Injection Date:			
Directionally Drilled:	NO		
Governing Agmt:	C00969		
Govern Agmt Oper:	SINOPEC		

Licence/Well Data

Contract Operator:		Lahee Class:	DEV
Reserve:		Licence Number:	0289999
Facility:		Licence Date:	
Field:		Expiry Date:	
Pool:		Acct Project:	61285
Gov't Unit Code:			
Unit Of Measure:	Metres	Metes:	0.0 M North
Surface Location:	100150205008W502	Bounds:	0.0 M East
Ground Elevation:	0.0 M	Drill Spacing Unit:	0.0 Hectares
Projected Depth:	0.0 M	Kelly Bushing Elev:	0.0 M
Total Depth:	0.0 M	True Vert Depth:	0.0 M
Total Depth Zone:		Plug Back Depth:	0.0 M
Producing Zone:	N/A		
Target Zone:			

Remarks

Occ	Remark Type	Remark Date
1	AMALGAMATION	MAR 28, 2013
	AVENEX ENERGY CORP. AMALGAMATED INTO SPYGLASS RESOURCES CORP.	
2	GENERAL COMMENTS	DEC 30, 2015
	BY COURT ORDER PLAN OF ARRANGEMENT SUBSTANTIALLY ALL OF THE ASSETS OF SCOLLARD ENERGY INC. WERE TRANSFERRED TO 1934995 ALBERTA LTD. WHICH BY NAME CHANGE BECAME SCOLLARD ENERGY LTD. EFF. DEC 30, 2015.	

DOI

Owner: Contract: C00969 A
PLD - POOLED INTEREST
Effective Date: Sep 13, 2016 DOI Id: 16265

Occ	Partner	Short Name	Penalty	Percent Partner Type	Trustee Name
1	000010	SCOLLARD LTD.		1.12500000	
2	104496	FIRENZE		1.12500000	

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Owner: Contract: C00969 A

PLD - POOLED INTEREST

Effective Date: Sep 13, 2016 DOI Id: 16265

Occ	Partner	Short Name	Penalty	Percent	Partner Type	Trustee Name
3	105024	SANLING		7.50000000		
4	104373	SINOPEC		90.25000000		
Comment:				100.00000000		

Obligations

Current Parties

000010	SCOLLARD LTD.	SCOLLARD ENERGY LTD.
104373	SINOPEC	SINOPEC DAYLIGHT ENERGY LTD.
104496	FIRENZE	FIRENZE ENERGY LTD.
105024	SANLING	SANLING ENERGY LTD.

Related Files

Related Contracts

Contract File No	File Status	Contract Type	Contract Date	Effective Date
C00925	D	A	SO	Jul 11, 2003
Related:		Comments:		
C00969	A	A	POOL	Apr 17, 2007
Related:		Comments:		
C01100	A	A	JOA	Nov 06, 2014
Related:		Comments:		
PS00044	A	A	P&S AGT	Oct 03, 2012
Related:		Comments:		

Related AMI/AOE

Related Units

Related Tracts

Related Mineral

Mineral File No	File Status	Lease Type	Lessor Type	Lease Number	Mineral Interest						
M00930	B	A	PNGLSE	CR	0598060213						
Lease Date:		Effective Date:		0.00000000							
Jun 25, 1988		Jun 25, 1988									
Relationship:											
Comments:											
Substance Allocation											
Alloc Type: Alloc Pcnt:											
1. 0.00000000											
2. 0.00000000											
Total Allocation Percentage:											
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>ALL</th> <th>OIL</th> <th>GAS</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">0.00000000</td> <td style="text-align: center;">0.00000000</td> <td style="text-align: center;">0.00000000</td> </tr> </tbody> </table>						ALL	OIL	GAS	0.00000000	0.00000000	0.00000000
ALL	OIL	GAS									
0.00000000	0.00000000	0.00000000									

Related Surface

Related Road Use

Related Easement

Related Wells

Related Mineral / Royalty

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Mineral File No	File Status	Lease Type	Min Interest	Alloc Type 1	Alloc Pcnt 1	Alloc Type 2	Alloc Pcnt 2
M00930 B	A	PNGLSE	0.00000000		0.00000000		0.00000000

Relationship:

Comments:

Royalty Type:	CSS	Royalty ID:	3258	Linked to Contract:		
Product:	ALL	Convertible:	NO	Sliding Scale:	YES	
Royalty Percent:	0.00000000	100.00000000 % of Prod/Sales:		PROD		
Deduction:	STANDARD				Prod/Sales	
Gas: Royalty:	0.00000000			Min Pay:		
S/S Oil: Min:	0.00000000	Max:	0.00000000	Div:		
Other: Percent:				Min:		
Paidto:	(Royalty Owned)			Paidby:	Linked to Current: PLD	
X00123	ALBERTA ENERGY		100.00000000	000010	SCOLLARD LTD.	1.12500000
			100.00000000	104496	FIRENZE	1.12500000
				105024	SANLING	7.50000000
				104373	SINOPEC	90.25000000
						<u>100.00000000</u>

Royalty Type:	ORR	Royalty ID:	3550	Linked to Contract:	C00925 D	
Product:	ALL	Convertible:	NO	Sliding Scale:	YES	
Royalty Percent:	0.00000000	100.00000000 % of Prod/Sales:		PROD		
Deduction:	YES				Prod/Sales	
Gas: Royalty:	15.00000000			Min Pay:		
S/S Oil: Min:	5.00000000	Max:	15.00000000	Div:	1/23.8365	
Other: Percent:				Min:	PROD	
Paidto:	(Royalty Owned)			Paidby:	Linked to Contract: WI	
X00157	HARVEST OPER		100.00000000	000010	SCOLLARD LTD.	3.75000000
			100.00000000	104496	FIRENZE	3.75000000
				105024	SANLING	25.00000000
				104373	SINOPEC	67.50000000
						<u>100.00000000</u>

Occ	Remarks Type	Remarks Date
1	PERMITTED DEDUCTIONS	APR 17, 2013
	OIL & LIQUIDS: FACILITIES FEES AND TRANSPORTATION; NG & OTHER: FACILITY FEES.	
	DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE CROWN.	

- [Related Service](#)
- [Related Facility](#)
- [Related Facilities](#)
- [Related Pipelines](#)

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Basic Well Information

UWI:	102/15-02-050-08-W5/00	File Number:	001727
Name:	DAYLIGHT PEMBINA 15-2-50-8		
File Status:	ACTIVE	Status Date:	DEC 05, 2012
Well Status:	SUSPENDED	Well Status Date:	DEC 05, 2012
Well Type:	GAS	Penalty Flag:	No
Admin Company:	SCOLLARD	Confidentiality Flag:	No
Division:	N/A		
Area:	BIGORAY - BIGORAY (AB)		
District:		Spud Date:	FEB 17, 2004
Govt. Status:		Rig Release Date:	FEB 27, 2004
Lessor Type:		Completion Date:	
Well Licensee:	SINOPEC	On Prod Date:	
Shutin Reason:		Payout Date:	
Injection Date:		Shutin Date:	
Directionally Drilled:	NO	Abandoned Date:	
Governing Agmt:	C00925	Last Prod Date:	
Govern Agmt Oper:	SINOPEC		

Licence/Well Data

Contract Operator:		Lahee Class:	DEV
Reserve:		Licence Number:	0302944
Facility:		Licence Date:	
Field:		Expiry Date:	
Pool:		Acct Project:	61286
Gov't Unit Code:			
Unit Of Measure:	Metres	Metes:	0.0 M North
Surface Location:	102150205008W500	Bounds:	0.0 M East
Ground Elevation:	0.0 M	Drill Spacing Unit:	0.0 Hectares
Projected Depth:	0.0 M	Kelly Bushing Elev:	0.0 M
Total Depth:	0.0 M	True Vert Depth:	0.0 M
Total Depth Zone:		Plug Back Depth:	0.0 M
Producing Zone:	GLAUCONITE_SS		
Target Zone:			

Remarks

Occ	Remark Type	Remark Date
1	AMALGAMATION	MAR 28, 2013
	AVENEX ENERGY CORP. AMALGAMATED INTO SPYGLASS RESOURCES CORP.	
2	GENERAL COMMENTS	DEC 30, 2015
	BY COURT ORDER PLAN OF ARRANGEMENT SUBSTANTIALLY ALL OF THE ASSETS OF SCOLLARD ENERGY INC. WERE TRANSFERRED TO 1934995 ALBERTA LTD. WHICH BY NAME CHANGE BECAME SCOLLARD ENERGY LTD. EFF. DEC 30, 2015.	

DOI

Owner: Contract: C00925 B

BPO - BEFORE PAYOUT INTEREST **Effective Date:** Sep 13, 2016 **DOI Id:** 16259

Occ	Partner	Short Name	Penalty	Percent Partner Type	Trustee Name
1	000010	SCOLLARD LTD.		3.75000000	
2	104496	FIRENZE		3.75000000	

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Owner: Contract: C00925 B

BPO - BEFORE PAYOUT INTEREST

Effective Date: Sep 13, 2016 DOI Id: 16259

Occ	Partner	Short Name	Penalty	Percent	Partner Type	Trustee Name
3	105024	SANLING		25.00000000		
4	104373	SINOPEC		67.50000000		
Comment:				100.00000000		

Obligations

Current Parties

000010	SCOLLARD LTD.	SCOLLARD ENERGY LTD.
104373	SINOPEC	SINOPEC DAYLIGHT ENERGY LTD.
104496	FIRENZE	FIRENZE ENERGY LTD.
105024	SANLING	SANLING ENERGY LTD.

Related Files

Related Contracts

Contract File No	File Status	Contract Type	Contract Date	Effective Date
C00925 B	A	SO	Jul 11, 2003	Jul 11, 2003
Related:		Comments: ABND. NOTICE FEB, 2017		
C01100 A	A	JOA	Nov 06, 2014	Oct 01, 2012
Related:		Comments:		
PS00044 A	A	P&S AGT	Oct 03, 2012	Oct 01, 2012
Related:		Comments:		

Related AMI/AOE

Related Units

Related Tracts

Related Mineral

Mineral File No	File Status	Lease Type	Lessor Type	Lease Number	Mineral Interest						
M00939 B	T	PNGLSE	CR	0501070288	0.00000000						
Lease Date: Jul 12, 2001		Effective Date: Jul 12, 2001									
Relationship:											
Comments:											
Substance Allocation											
Alloc Type: Alloc Pcnt:											
1. 0.00000000											
2. 0.00000000											
Total Allocation Percentage:											
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 33%;">ALL</th> <th style="width: 33%;">OIL</th> <th style="width: 33%;">GAS</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">0.00000000</td> <td style="text-align: center;">0.00000000</td> <td style="text-align: center;">0.00000000</td> </tr> </tbody> </table>						ALL	OIL	GAS	0.00000000	0.00000000	0.00000000
ALL	OIL	GAS									
0.00000000	0.00000000	0.00000000									

Related Surface

Related Road Use

Related Easement

Related Wells

Related Mineral / Royalty

Related Service

Service Agreement	File Status	Contract Type	Contract Date	Effective Date
JV00719	T	GAS HAND	Sep 01, 2011	Sep 01, 2011
Contract Name: GAS HANDLING AGREEMENT FOR EASYFORD (KEYERA FILE NO. BRG04-154734)				
Owner/Producer: ANDERSON P		Contractor/Processor: KEYERA ENERGY P		

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Service Agreement	File Status	Contract Type	Contract Date	Effective Date
JV00754	U	GAS HAND	Jan 01, 2013	Jan 01, 2013

Contract Name: GAS HANDLING AGREEMENT - KEYERA (BIP01-156814)

Owner/Producer: SCOLLARD LTD.

Contractor/Processor: KEYERA ENERGY P

Related Facility

Related Facilities

Related Pipelines

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Basic Well Information

UWI:	102/06-11-050-08-W5/00	File Number:	001728
Name:	DAYLIGHT PEMBINA 6-11-50-8	Status Date:	DEC 05, 2012
File Status:	ACTIVE	Well Status Date:	DEC 05, 2012
Well Status:	FLOWING	Penalty Flag:	No
Well Type:	OIL	Confidentiality Flag:	No
Admin Company:	SCOLLARD		
Division:	N/A		
Area:	BIGORAY - BIGORAY (AB)		
District:		Spud Date:	FEB 05, 2005
Govt. Status:		Rig Release Date:	MAR 10, 2005
Lessor Type:		Completion Date:	
Well Licensee:	SINOPEC	On Prod Date:	
Shutin Reason:		Payout Date:	
Injection Date:		Shutin Date:	
Directionally Drilled:	NO	Abandoned Date:	
Governing Agmt:	C00969	Last Prod Date:	
Govern Agmt Oper:	SINOPEC		

Licence/Well Data

Contract Operator:		Lahee Class:	DEV
Reserve:		Licence Number:	0319598
Facility:		Licence Date:	
Field:		Expiry Date:	
Pool:		Acct Project:	61287
Gov't Unit Code:			
Unit Of Measure:	Metres	Metes:	0.0 M North
Surface Location:	100111105008W500	Bounds:	0.0 M East
Ground Elevation:	0.0 M	Drill Spacing Unit:	0.0 Hectares
Projected Depth:	0.0 M	Kelly Bushing Elev:	0.0 M
Total Depth:	0.0 M	True Vert Depth:	0.0 M
Total Depth Zone:		Plug Back Depth:	0.0 M
Producing Zone:	NISKU		
Target Zone:			

Remarks

Occ	Remark Type	Remark Date
1	GENERAL COMMENTS	APR 17, 2013
	ALTHOUGH S/2 11 WAS NOT ORIGINALLY SUBJECT TO C00925, OVERRIDE IS PAYABLE ON THE WELL AS A RESULT OF POOLING OF N/2 2 AND S/2 11 PURSUANT TO C00969	
2	AMALGAMATION	MAR 28, 2013
	AVENEX ENERGY CORP. AMALGAMATED INTO SPYGLASS RESOURCES CORP.	
3	GENERAL COMMENTS	DEC 30, 2015
	BY COURT ORDER PLAN OF ARRANGEMENT SUBSTANTIALLY ALL OF THE ASSETS OF SCOLLARD ENERGY INC. WERE TRANSFERRED TO 1934995 ALBERTA LTD. WHICH BY NAME CHANGE BECAME SCOLLARD ENERGY LTD. EFF. DEC 30, 2015.	

DOI

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Owner: Contract: C00969 A

PLD - POOLED INTEREST

Effective Date: Sep 13, 2016

DOI Id: 16265

Occ	Partner	Short Name	Penalty	Percent Partner Type	Trustee Name
1	000010	SCOLLARD LTD.		1.12500000	
2	104496	FIRENZE		1.12500000	
3	105024	SANLING		7.50000000	
4	104373	SINOPEC		90.25000000	
Comment:				100.00000000	

Obligations

Current Parties

000010	SCOLLARD LTD.	SCOLLARD ENERGY LTD.
104373	SINOPEC	SINOPEC DAYLIGHT ENERGY LTD.
104496	FIRENZE	FIRENZE ENERGY LTD.
105024	SANLING	SANLING ENERGY LTD.

Related Files

Related Contracts

Contract File No	File Status	Contract Type	Contract Date	Effective Date
C00925	E	A	SO	Jul 11, 2003
Related:		Comments:		
C00969	A	A	POOL	Apr 17, 2007
Related:		Comments:		
C01100	A	A	JOA	Nov 06, 2014
Related:		Comments:		
PS00044	A	A	P&S AGT	Oct 03, 2012
Related:		Comments:		

Related AMI/AOE

Related Units

Related Tracts

Related Mineral

Mineral File No	File Status	Lease Type	Lessor Type	Lease Number	Mineral Interest						
M00959	A	A	PNGLSE	CR	0502050638						
Lease Date:		Effective Date:		0.00000000							
May 30, 2002		May 30, 2002									
Relationship:											
Comments:											
Substance Allocation											
Alloc Type: Alloc Pcnt:											
1. 0.00000000											
2. 0.00000000											
Total Allocation Percentage:											
<table border="1"> <thead> <tr> <th>ALL</th> <th>OIL</th> <th>GAS</th> </tr> </thead> <tbody> <tr> <td>0.00000000</td> <td>0.00000000</td> <td>0.00000000</td> </tr> </tbody> </table>						ALL	OIL	GAS	0.00000000	0.00000000	0.00000000
ALL	OIL	GAS									
0.00000000	0.00000000	0.00000000									

Related Surface

Related Road Use

Related Easement

Related Wells

Related Mineral / Royalty

WELL ABSTRACT

Mineral File No	File Status	Lease Type	Min Interest	Alloc Type 1	Alloc Pcnt 1	Alloc Type 2	Alloc Pcnt 2
M00959 A	A	PNGLSE	0.00000000		0.00000000		0.00000000

Relationship:

Comments:

Royalty Type:	CSS	Royalty ID:	3327	Linked to Contract:		
Product:	ALL	Convertible:	NO	Sliding Scale:	YES	
Royalty Percent:	0.00000000	100.00000000 % of Prod/Sales:		PROD		
Deduction:	STANDARD				Prod/Sales	
Gas: Royalty:	0.00000000			Min Pay:		
S/S Oil: Min:	0.00000000	Max:	0.00000000	Div:		
Other: Percent:				Min:		
Paidto:	(Royalty Owned)			Paidby:	Linked to Contract: PREPOOL2	
X00123	ALBERTA ENERGY		100.00000000	104373	SINOPEC	100.00000000
			100.00000000			100.00000000

Royalty Type:	ORR	Royalty ID:	3551	Linked to Contract:	C00925 E	
Product:	ALL	Convertible:	NO	Sliding Scale:	YES	
Royalty Percent:	0.00000000	30.00000000 % of Prod/Sales:		PROD		
Deduction:	YES				Prod/Sales	
Gas: Royalty:	15.00000000			Min Pay:		
S/S Oil: Min:	5.00000000	Max:	15.00000000	Div:	1/23.8365	
Other: Percent:				Min:	PROD	
Paidto:	Linked to Contract: ROYOWN			Paidby:	Linked to Contract: ROYPAY	
X00157	HARVEST OPER		100.00000000	000010	SCOLLARD LTD.	3.75000000
			100.00000000	104496	FIRENZE	3.75000000
				105024	SANLING	25.00000000
				104373	SINOPEC	67.50000000
						100.00000000

Occ	Remarks Type	Remarks Date
1	PERMITTED DEDUCTIONS OIL & LIQUIDS: FACILITIES FEES AND TRANSPORTATION; NG & OTHER: FACILITY FEES. DEDUCTIONS MUST NOT EXCEED THOSE PERMITTED BY THE CROWN.	APR 17, 2013
2	GENERAL COMMENTS ALTHOUGH S/2 11 WAS NOT ORIGINALLY SUBJECT TO THIS AGREEMENT, OVERRIDE IS PAYABLE ON THE 102/06-11-050-08W5 WELL AS A RESULT OF POOLING OF N/2 2 & S/2 11 PURSUANT TO C00969	APR 17, 2013

Related Service

Service Agreement	File Status	Contract Type	Contract Date	Effective Date
JV00747	A	GAS PROC	Oct 01, 2012	Oct 01, 2012
Contract Name: PEMBINA EASYFORD TREATING FACILITIES - SINOPEC (SA2649)				
Owner/Producer: SCOLLARD LTD.		Contractor/Processor: SINOPEC		

Related Facility

Related Facilities

Related Pipelines

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Basic Well Information

UWI:	100/08-02-026-10-W4/02	File Number:	002047
Name:	B&G ENERGY POLLOCKVILLE 8-2-26-10		
File Status:	ACTIVE	Status Date:	NOV 30, 2016
Well Status:	SUSPENDED	Well Status Date:	MAY 01, 2009
Well Type:	GAS	Penalty Flag:	No
Admin Company:	SCOLLARD	Confidentiality Flag:	No
Division:	SUCCESSOR		
Area:	ATLEE-S - ATLEE (AB)		
District:	NOT APPLICABLE	Spud Date:	MAY 02, 2003
Govt. Status:	02010000	Rig Release Date:	MAY 06, 2003
Lessor Type:		Completion Date:	MAY 06, 2003
Well Licensee:	SPRY2	On Prod Date:	JAN 20, 2007
Shutin Reason:		Payout Date:	
Injection Date:		Shutin Date:	
Directionally Drilled:	VERTICAL	Abandoned Date:	
Governing Agmt:	C01131	Last Prod Date:	APR 30, 2009
Govern Agmt Oper:	OUTLIER		

Licence/Well Data

Contract Operator:		Lahee Class:	DEVELOPMENT
Reserve:		Licence Number:	0286149
Facility:		Licence Date:	APR 21, 2003
Field:		Expiry Date:	
Pool:		Acct Project:	61429
Gov't Unit Code:			
Unit Of Measure:	Metres	Metes:	424.4 M North
Surface Location:	08-02-026-10W4	Bounds:	97.1 M West
Ground Elevation:	772.0 M	Drill Spacing Unit:	256.0 Hectares
Projected Depth:	0.0 M	Kelly Bushing Elev:	775.8 M
Total Depth:	1,046.0 M	True Vert Depth:	1,046.0 M
Total Depth Zone:	BANFF	Plug Back Depth:	0.0 M
Producing Zone:	BSLCOL		
Target Zone:	BANFF		

Remarks

Occ	Remark Type	Remark Date
1	GENERAL COMMENTS	JAN 17, 2007
	WELL LICENCE TRANSFERRED TO MAVERICK EXPLORATION LTD. PURSUANT TO FODATED DEC 7/2006 (FILE C0069) - WE RETAINED OSTRACOD ZONE.	
2	PLAN OF ARRANGEMENT	NOV 10, 2016
	PLAN OF ARRANGEMENT EFFECTIVE NOVEMBER 10, 2016 BETWEEN SCOLLARD ENERGY LTD. AND SUCCESSOR RESOURCES LTD.	
3	AMALGAMATION	JAN 01, 2017
	SCOLLARD ENERGY LTD. PURCHASED SUCCESSOR RESOURCES LTD. BY WAY OF A PLAN OF ARRANGEMENT, NOVEMBER 10, 2016. SCOLLARD AND SUCCESSOR IN TURN AMALGAMATED INTO SCOLLARD ENERGY LTD. EFFECTIVE JANUARY 1, 2017.	

DOI

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Owner: Contract: C01131 A

WI - WORKING INTEREST

Effective Date: Dec 01, 2017

DOI Id: 20413

Occ	Partner	Short Name	Penalty	Percent	Partner Type	Trustee Name
1	000010	SCOLLARD LTD.		35.00000000		
2	105223	OUTLIER		65.00000000		
Comment:				100.00000000		

Obligations

Current Parties

Related Files

Related Contracts

Contract File No	File Status	Contract Type	Contract Date	Effective Date
C01131 A A	FO	Dec 07, 2006	Dec 07, 2006	

Related: OPERATING

Comments:

PS00088 A A	CONVEYANCE	Jan 31, 2013	Jan 31, 2013	
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Related:

Comments:

PS00089 A A	POA	Nov 01, 2016	Nov 01, 2016	
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Related:

Comments: POA NOV 10, 2016 SCOLLARD & SUCCESSOR

Related AMI/AOE

Related Units

Related Tracts

Related Mineral

Mineral File No	File Status	Lease Type	Lessor Type	Lease Number	Mineral Interest
M01107 A A	PNGLSE	CR	0402110285	100.00000000	

Lease Date: Nov 28, 2002

Effective Date: Nov 28, 2002

Relationship: OPERATING

Comments:

Substance Allocation

Alloc Type:	Alloc Pcnt:
1. ALL	100.00000000
2.	0.00000000

Total Allocation Percentage:	ALL	OIL	GAS
	100.00000000	0.00000000	0.00000000

Related Surface

Related Road Use

Related Easement

Related Wells

Related Mineral / Royalty

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Mineral File No	File Status	Lease Type	Min Interest	Alloc Type 1	Alloc Pcnt 1	Alloc Type 2	Alloc Pcnt 2
Relationship: OPERATING - OPERATING							
M01107 A	A	PNGLSE	100.00000000	ALL	100.00000000		0.00000000

Comments:

Royalty Type:	CSS	Royalty ID:	4540	Linked to Contract:		
Product:	ALL	Convertible:	NO	Sliding Scale:	YES	
Royalty Percent:	0.00000000	0.00000000 % of Prod/Sales:				
Deduction:	STANDARD				Prod/Sales	
Gas: Royalty:	0.00000000			Min Pay:		
S/S Oil: Min:	0.00000000	Max:	0.00000000	Div:		
Other: Percent:				Min:		
Paidto:	Linked to Lease: LESSOR	Paidby:	Linked to Current: WI			
X00123	ALBERTA ENERGY	100.00000000		000010	SCOLLARD LTD.	35.00000000
		100.00000000		105223	OUTLIER	65.00000000
						<u>100.00000000</u>

Occ	Remarks Type	Remarks Date
1	PERMITTED DEDUCTIONS CROWN DEDUCTIONS	00, 0000

Related Service

Related Facility

Related Facilities

Related Pipelines

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Basic Well Information

UWI:	100/08-02-026-10-W4/00	File Number:	002019
Name:	B&G ENERGY POLLOCKVILLE 8-2-26-10		
File Status:	ACTIVE	Status Date:	NOV 30, 2016
Well Status:	ABANDONED	Well Status Date:	DEC 29, 2003
Well Type:	GAS	Penalty Flag:	No
Admin Company:	SCOLLARD	Confidentiality Flag:	No
Division:	SUCCESSOR		
Area:	ATLEE-S - ATLEE (AB)		
District:	NOT APPLICABLE	Spud Date:	MAY 02, 2003
Govt. Status:	02030000	Rig Release Date:	MAY 06, 2003
Lessor Type:		Completion Date:	MAY 06, 2003
Well Licensee:	SPRY2	On Prod Date:	AUG 01, 2003
Shutin Reason:		Payout Date:	
Injection Date:		Shutin Date:	
Directionally Drilled:	VERTICAL	Abandoned Date:	
Governing Agmt:	C01131	Last Prod Date:	SEP 30, 2003
Govern Agmt Oper:	OUTLIER		

Licence/Well Data

Contract Operator:		Lahee Class:	DEVELOPMENT
Reserve:		Licence Number:	0286149
Facility:		Licence Date:	APR 21, 2003
Field:		Expiry Date:	
Pool:		Acct Project:	61429
Gov't Unit Code:			
Unit Of Measure:	Metres	Metes:	424.4 M North
Surface Location:	08-02-026-10W4	Bounds:	97.1 M West
Ground Elevation:	772.0 M	Drill Spacing Unit:	256.0 Hectares
Projected Depth:	1,065.0 M	Kelly Bushing Elev:	775.8 M
Total Depth:	1,046.0 M	True Vert Depth:	1,046.0 M
Total Depth Zone:	BANFF	Plug Back Depth:	0.0 M
Producing Zone:	ELLERSLIE		
Target Zone:	BANFF		

Remarks

Occ	Remark Type	Remark Date
1	GENERAL COMMENTS	JAN 17, 2007
	WELL LICENCE TRANSFERRED TO MAVERICK EXPLORATION LTD. PURSUANT TO A FARMOUT DATED DEC 7/06 OF THE SHALLOW RIGHTS (TO BASE BASAL COLORADO) (FILE C0069)	
2	PLAN OF ARRANGEMENT	NOV 10, 2016
	PLAN OF ARRANGEMENT EFFECTIVE NOVEMBER 10, 2016 BETWEEN SCOLLARD ENERGY LTD. AND SUCCESSOR RESOURCES LTD.	
3	AMALGAMATION	JAN 01, 2017
	SCOLLARD ENERGY LTD. PURCHASED SUCCESSOR RESOURCES LTD. BY WAY OF A PLAN OF ARRANGEMENT, NOVEMBER 10, 2016. SCOLLARD AND SUCCESSOR IN TURN AMALGAMATED INTO SCOLLARD ENERGY LTD. EFFECTIVE JANUARY 1, 2017.	

DOI

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Owner: Contract: C01131 A

WI - WORKING INTEREST

Effective Date: Dec 01, 2017 DOI Id: 20413

Occ	Partner	Short Name	Penalty	Percent	Partner Type	Trustee Name
1	000010	SCOLLARD LTD.		35.00000000		
2	105223	OUTLIER		65.00000000		
Comment:				100.00000000		

Obligations

Current Parties

Related Files

Related Contracts

Contract File No	File Status	Contract Type	Contract Date	Effective Date
C01131 A	A	FO	Dec 07, 2006	Dec 07, 2006
Related: RELATED		Comments:		
PS00088 A	A	CONVEYANCE	Jan 31, 2013	Jan 31, 2013
Related:		Comments:		
PS00089 A	A	POA	Nov 01, 2016	Nov 01, 2016
Related:		Comments: POA NOV 10, 2016 SCOLLARD & SUCCESSOR		

Related AMI/AOE

Related Units

Related Tracts

Related Mineral

Mineral File No	File Status	Lease Type	Lessor Type	Lease Number	Mineral Interest	
M01107 A	A	PNGLSE	CR	0402110285	100.00000000	
Lease Date: Nov 28, 2002		Effective Date: Nov 28, 2002				
Relationship:						
Comments:						
Substance Allocation						
Alloc Type: Alloc Pcnt:						
1. 0.00000000						
2. 0.00000000						
Total Allocation Percentage:						
				<u>ALL</u>	<u>OIL</u>	<u>GAS</u>
				0.00000000	0.00000000	0.00000000

Related Surface

Related Road Use

Related Easement

Related Wells

Related Mineral / Royalty

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Mineral File No	File Status	Lease Type	Min Interest	Alloc Type 1	Alloc Pcnt 1	Alloc Type 2	Alloc Pcnt 2
Relationship:							
M01107 A	A	PNGLSE	100.00000000		0.00000000		0.00000000

Comments:

Royalty Type: CSS	Royalty ID: 4540	Linked to Contract:
Product: ALL	Convertible: NO	Sliding Scale: YES
Royalty Percent: 0.00000000	0.00000000 % of Prod/Sales:	
Deduction: STANDARD		Prod/Sales
Gas: Royalty: 0.00000000	Min Pay:	
S/S Oil: Min: 0.00000000	Max: 0.00000000	Div:
Other: Percent:		Min:
Paidto: Linked to Lease: LESSOR	Paidby: Linked to Current: WI	
X00123 ALBERTA ENERGY	100.00000000	000010 SCOLLARD LTD. 35.00000000
	100.00000000	105223 OUTLIER 65.00000000
		100.00000000

Occ	Remarks Type	Remarks Date
1	PERMITTED DEDUCTIONS CROWN DEDUCTIONS	00, 0000

Related Service

Related Facility

Related Facilities

Related Pipelines

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Basic Well Information

UWI:	102/10-04-026-10-W4/02	File Number:	002111
Name:	MAVERICK EXPL PLOCKV 10-4-26-10		
File Status:	ACTIVE	Status Date:	NOV 30, 2016
Well Status:	SUSPENDED	Well Status Date:	SEP 01, 2010
Well Type:	GAS	Penalty Flag:	No
Admin Company:	SCOLLARD	Confidentiality Flag:	No
Division:	SUCCESSOR		
Area:	ATLEE-S - ATLEE (AB)		
District:		Spud Date:	MAR 03, 2007
Govt. Status:	02010000	Rig Release Date:	MAR 07, 2007
Lessor Type:		Completion Date:	MAR 06, 2007
Well Licensee:	SPRY2	On Prod Date:	SEP 29, 2007
Shutin Reason:		Payout Date:	
Injection Date:		Shutin Date:	
Directionally Drilled:	VERTICAL	Abandoned Date:	
Governing Agmt:	C01131	Last Prod Date:	DEC 31, 2007
Govern Agmt Oper:	OUTLIER		

Licence/Well Data

Contract Operator:		Lahee Class:	NEW POOL WILDCAT
Reserve:		Licence Number:	0374338
Facility:		Licence Date:	FEB 15, 2007
Field:		Expiry Date:	
Pool:		Acct Project:	61427
Gov't Unit Code:			
Unit Of Measure:	Metres	Metes:	554.0 M South
Surface Location:	10-04-026-10W4	Bounds:	514.0 M West
Ground Elevation:	786.6 M	Drill Spacing Unit:	0.0 Hectares
Projected Depth:	0.0 M	Kelly Bushing Elev:	790.8 M
Total Depth:	1,072.0 M	True Vert Depth:	1,072.0 M
Total Depth Zone:	BANFF	Plug Back Depth:	0.0 M
Producing Zone:	BSLCOL		
Target Zone:	BANFF		

Remarks

Occ	Remark Type	Remark Date
1	PLAN OF ARRANGEMENT	NOV 10, 2016
	PLAN OF ARRANGEMENT EFFECTIVE NOVEMBER 10, 2016 BETWEEN SCOLLARD ENERGY LTD. AND SUCCESSOR RESOURCES LTD.	
2	PLAN OF ARRANGEMENT	NOV 10, 2016
	SCOLLARD ENERGY LTD. PURCHASED SUCCESSOR RESOURCES LTD. BY WAY OF A PLAN OF ARRANGEMENT, NOVEMBER 10, 2016. SCOLLARD AND SUCCESSOR IN TURN AMALGAMATED INTO SCOLLARD ENERGY LTD. EFFECTIVE JANUARY 1, 2017.	

DOI

Owner: Contract: C01131 A

WI - WORKING INTEREST

Effective Date: Dec 01, 2017

DOI Id: 20413

Occ	Partner	Short Name	Penalty	Percent Partner Type	Trustee Name
1	000010	SCOLLARD LTD.		35.00000000	

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Owner: Contract: C01131 A

WI - WORKING INTEREST

Effective Date: Dec 01, 2017 DOI Id: 20413

Occ	Partner	Short Name	Penalty	Percent	Partner Type	Trustee Name
2	105223	OUTLIER		65.00000000		
Comment:				100.00000000		

Obligations

Current Parties

Related Files

Related Contracts

Contract File No	File Status	Contract Type	Contract Date	Effective Date
C01131	A	FO	Dec 07, 2006	Dec 07, 2006
Related:		Comments:		
PS00088	A	CONVEYANCE	Jan 31, 2013	Jan 31, 2013
Related:		Comments:		
PS00089	A	POA	Nov 01, 2016	Nov 01, 2016
Related:		Comments: POA NOV 10, 2016 SCOLLARD & SUCCESSOR		

Related AMI/AOE

Related Units

Related Tracts

Related Mineral

Related Surface

Related Road Use

Related Easement

Related Wells

Related Mineral / Royalty

Related Service

Related Facility

Related Facilities

Related Pipelines

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Basic Well Information

UWI:	102/10-04-026-10-W4/00	File Number:	002048
Name:	MAVERICK EXPL PLOCKV 10-4-26-10		
File Status:	ACTIVE	Status Date:	NOV 30, 2016
Well Status:	ABANDONED	Well Status Date:	SEP 21, 2007
Well Type:	GAS	Penalty Flag:	No
Admin Company:	SCOLLARD	Confidentiality Flag:	No
Division:	SUCCESSOR		
Area:	ATLEE-S - ATLEE (AB)		
District:	NOT APPLICABLE	Spud Date:	MAR 03, 2007
Govt. Status:	02030000	Rig Release Date:	MAR 07, 2007
Lessor Type:		Completion Date:	MAR 06, 2007
Well Licensee:	SPRY2	On Prod Date:	AUG 02, 2007
Shutin Reason:		Payout Date:	
Injection Date:		Shutin Date:	
Directionally Drilled:	VERTICAL	Abandoned Date:	
Governing Agmt:	C01131	Last Prod Date:	AUG 31, 2007
Govern Agmt Oper:	OUTLIER		

Licence/Well Data

Contract Operator:		Lahee Class:	NEW POOL WILDCAT
Reserve:		Licence Number:	0374338
Facility:		Licence Date:	FEB 15, 2007
Field:		Expiry Date:	
Pool:		Acct Project:	61427
Gov't Unit Code:			
Unit Of Measure:	Metres	Metes:	554.0 M South
Surface Location:	10-04-026-10W4	Bounds:	514.0 M West
Ground Elevation:	786.6 M	Drill Spacing Unit:	0.0 Hectares
Projected Depth:	1,066.0 M	Kelly Bushing Elev:	790.8 M
Total Depth:	1,072.0 M	True Vert Depth:	1,072.0 M
Total Depth Zone:	BANFF	Plug Back Depth:	0.0 M
Producing Zone:	GLAUCONITE_SS		
Target Zone:	BANFF		

Remarks

Occ	Remark Type	Remark Date
1	PLAN OF ARRANGEMENT	NOV 10, 2016
	PLAN OF ARRANGEMENT EFFECTIVE NOVEMBER 10, 2016 BETWEEN SCOLLARD ENERGY LTD. AND SUCCESSOR RESOURCES LTD.	
2	PLAN OF ARRANGEMENT	NOV 10, 2016
	SCOLLARD ENERGY LTD. PURCHASED SUCCESSOR RESOURCES LTD. BY WAY OF A PLAN OF ARRANGEMENT, NOVEMBER 10, 2016. SCOLLARD AND SUCCESSOR IN TURN AMALGAMATED INTO SCOLLARD ENERGY LTD. EFFECTIVE JANUARY 1, 2017.	

DOI

Owner: Contract: C01131 A

WI - WORKING INTEREST

Effective Date: Dec 01, 2017

DOI Id: 20413

Occ	Partner	Short Name	Penalty	Percent Partner Type	Trustee Name
1	000010	SCOLLARD LTD.		35.00000000	

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

UWI: 102/10-04-026-10-W4/00
Well Number: 002048

Owner: Contract: C01131 A

WI - WORKING INTEREST

Effective Date: Dec 01, 2017 DOI Id: 20413

Occ	Partner	Short Name	Penalty	Percent	Partner Type	Trustee Name
2	105223	OUTLIER		65.00000000		
Comment:				100.00000000		

Obligations

Current Parties

Related Files

Related Contracts

Contract File No	File Status	Contract Type	Contract Date	Effective Date
C01131	A	FO	Dec 07, 2006	Dec 07, 2006
Related: OPERATING		Comments:		
PS00088	A	CONVEYANCE	Jan 31, 2013	Jan 31, 2013
Related:		Comments:		
PS00089	A	POA	Nov 01, 2016	Nov 01, 2016
Related:		Comments: POA NOV 10, 2016 SCOLLARD & SUCCESSOR		

Related AMI/AOE

Related Units

Related Tracts

Related Mineral

Related Surface

Related Road Use

Related Easement

Related Wells

Related Mineral / Royalty

Related Service

Related Facility

Related Facilities

Related Pipelines

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Basic Well Information

UWI:	102/06-29-050-08-W5/00	File Number:	001734
Name:	TALLGRASS PEMBINA 6-29-50-8	Status Date:	SEP 18, 2015
File Status:	ACTIVE	Well Status Date:	FEB 10, 2015
Well Status:	ABANDONED	Penalty Flag:	No
Well Type:	GAS	Confidentiality Flag:	No
Admin Company:	SCOLLARD	Spud Date:	DEC 29, 1975
Division:	N/A	Rig Release Date:	JAN 12, 1976
Area:	BIGORAY - BIGORAY (AB)	Completion Date:	
District:		On Prod Date:	
Govt. Status:		Payout Date:	
Lessor Type:		Shutin Date:	
Well Licensee:	TALLGRASS	Abandoned Date:	FEB 10, 2015
Shutin Reason:		Last Prod Date:	
Injection Date:			
Directionally Drilled:	NO		
Governing Agmt:	C01014		
Govern Agmt Oper:	TALLGRASS		

Licence/Well Data

Contract Operator:		Lahee Class:	DEV
Reserve:		Licence Number:	0056321
Facility:		Licence Date:	
Field:		Expiry Date:	
Pool:		Acct Project:	61291
Gov't Unit Code:			
Unit Of Measure:	Metres	Metes:	0.0 M North
Surface Location:	102062905008W500	Bounds:	0.0 M East
Ground Elevation:	0.0 M	Drill Spacing Unit:	0.0 Hectares
Projected Depth:	0.0 M	Kelly Bushing Elev:	0.0 M
Total Depth:	0.0 M	True Vert Depth:	0.0 M
Total Depth Zone:		Plug Back Depth:	0.0 M
Producing Zone:	GLAUCONITE_SS		
Target Zone:			

Remarks

Occ	Remark Type	Remark Date
1	GENERAL COMMENTS	DEC 30, 2015
	BY COURT ORDER PLAN OF ARRANGEMENT SUBSTANTIALLY ALL OF THE ASSETS OF SCOLLARD ENERGY INC. WERE TRANSFERRED TO 1934995 ALBERTA LTD. WHICH BY NAME CHANGE BECAME SCOLLARD ENERGY LTD. EFF. DEC 30, 2015.	

DOI

Owner: Contract: C01014 B

BPEN - BEFORE PENALTY PAYOUT **Effective Date:** Jan 19, 2016 **DOI Id:** 14034

Occ	Partner	Short Name	Penalty	Percent Partner Type	Trustee Name
1	000010	SCOLLARD LTD.		11.95655000	
2	104496	FIRENZE		11.95655000	
3	104492	TALLGRASS		52.17380000	

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Owner: Contract: C01014 B

BPEN - BEFORE PENALTY PAYOUT

Effective Date: Jan 19, 2016 DOI Id: 14034

Occ	Partner	Short Name	Penalty	Percent	Partner Type	Trustee Name
4	104079	TAQA NORTH		23.91310000		
Comment:				100.00000000		

Obligations

Current Parties

000010	SCOLLARD LTD.	SCOLLARD ENERGY LTD.
104079	TAQA NORTH	TAQA NORTH
104492	TALLGRASS	TALLGRASS ENERGY CORP. (RECEIVERSHIP)
104496	FIRENZE	FIRENZE ENERGY LTD.

Related Files

Related Contracts

Contract File No	File Status	Contract Type	Contract Date	Effective Date
C01014	B	A	POOLJO	Mar 01, 1994
Related:			Comments: TALLGRASS REMAINS OP. AND WI OWNER	
C01015	A	A	JOA	May 01, 1961
Related:			Comments:	
C01100	A	A	JOA	Nov 06, 2014
Related:			Comments:	
PS00044	A	A	P&S AGT	Oct 03, 2012
Related:			Comments:	

Related AMI/AOE

Related Units

Related Tracts

Related Mineral

Mineral File No	File Status	Lease Type	Lessor Type	Lease Number	Mineral Interest								
M00966	B	A	NGLSE	CR	0277070003	0.00000000							
Lease Date: Oct 18, 1977		Effective Date: Jul 25, 1977											
Relationship:													
Comments:													
<table border="1"> <thead> <tr> <th colspan="2">Substance Allocation</th> </tr> <tr> <th>Alloc Type:</th> <th>Alloc Pcnt:</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>0.00000000</td> </tr> <tr> <td>2.</td> <td>0.00000000</td> </tr> </tbody> </table>						Substance Allocation		Alloc Type:	Alloc Pcnt:	1.	0.00000000	2.	0.00000000
Substance Allocation													
Alloc Type:	Alloc Pcnt:												
1.	0.00000000												
2.	0.00000000												
M00967	D	A	PNGLSE	CR	121818	0.00000000							
Lease Date: May 02, 1961		Effective Date: May 02, 1961											
Relationship:													
Comments:													
<table border="1"> <thead> <tr> <th colspan="2">Substance Allocation</th> </tr> <tr> <th>Alloc Type:</th> <th>Alloc Pcnt:</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>0.00000000</td> </tr> <tr> <td>2.</td> <td>0.00000000</td> </tr> </tbody> </table>						Substance Allocation		Alloc Type:	Alloc Pcnt:	1.	0.00000000	2.	0.00000000
Substance Allocation													
Alloc Type:	Alloc Pcnt:												
1.	0.00000000												
2.	0.00000000												
Total Allocation Percentage:				ALL	OIL	GAS							
				0.00000000	0.00000000	0.00000000							

Related Surface

Related Road Use

Road Use File No	File Status	Document Type	Lessor Type	Lease No	Document Date	Effective Date
R00076.2	A	RUA-A			Jul 01, 2015	Jul 01, 2015

Related Easement

SCOLLARD ENERGY LTD. WELL ABSTRACT

Easement File No	File Status	Document Type	Lessor Type	Lease No	Document Date	Effective Date
E00882A	A	ROW	FH	DIACHUK, P&R	Apr 21, 2004	Apr 28, 2004

Related:

Comments:

E00882B	A	PLA	CR	PLA 041130	Feb 26, 2004	Feb 26, 2004
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Related:

Comments:

Related Wells

Related Mineral / Royalty

Mineral File No	File Status	Lease Type	Min Interest	Alloc Type 1	Alloc Pcnt 1	Alloc Type 2	Alloc Pcnt 2
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Relationship:

M00966 B	A	NGLSE	0.00000000		0.00000000		0.00000000
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Comments:

Royalty Type:	CSS	Royalty ID:	3334	Linked to Contract:		
Product:	ALL	Convertible:	NO	Sliding Scale:	YES	
Royalty Percent:	0.00000000	100.00000000 % of Prod/Sales: PROD				
Deduction:	STANDARD				Prod/Sales	
Gas: Royalty:	0.00000000			Min Pay:		
S/S Oil: Min:	0.00000000	Max:	0.00000000	Div:		
Other: Percent:				Min:		
Paidto:	(Royalty Owned)			Paidby:	Linked to Contract: PREPOOL1	
X00123	ALBERTA ENERGY	100.00000000		104492	TALLGRASS	100.00000000
		100.00000000				100.00000000

M00967 D	A	PNGLSE	0.00000000		0.00000000		0.00000000
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Comments:

Royalty Type:	CSS	Royalty ID:	3340	Linked to Contract:		
Product:	ALL	Convertible:	NO	Sliding Scale:	YES	
Royalty Percent:	0.00000000	100.00000000 % of Prod/Sales: PROD				
Deduction:	STANDARD				Prod/Sales	
Gas: Royalty:	0.00000000			Min Pay:		
S/S Oil: Min:	0.00000000	Max:	0.00000000	Div:		
Other: Percent:				Min:		
Paidto:	(Royalty Owned)			Paidby:	(Royalty Owned)	
X00123	ALBERTA ENERGY	100.00000000		000010	SCOLLARD LTD.	23.91310000
		100.00000000		104496	FIRENZE	23.91310000
				104492	TALLGRASS	4.34760000
				104079	TAQA NORTH	47.82620000
						100.00000000

Occ	Remarks Type	Remarks Date
1	GENERAL COMMENTS PAID BY INTERESTS DIFFER FROM PRE-POOLED INTERESTS.	00, 0000

Related Service

Related Facility

Related Facilities

Related Pipelines

Basic Well Information

UWI:	100/10-21-005-08-W4/02	File Number:	001881
Name:	TAC PENDOR 10-21-5-8 W4M	Status Date:	JUL 24, 2013
File Status:	ACTIVE	Well Status Date:	MAY 25, 2005
Well Status:	STANDING	Penalty Flag:	No
Well Type:	GAS	Confidentiality Flag:	No
Admin Company:	SCOLLARD	Spud Date:	MAY 20, 2005
Division:	N/A	Rig Release Date:	MAY 26, 2005
Area:	SMITHCOUL - SMITH COULEE (AB)	Completion Date:	
District:	NOT APPLICABLE	On Prod Date:	
Govt. Status:		Payout Date:	
Lessor Type:		Shutin Date:	
Well Licensee:	TAMARACK	Abandoned Date:	
Shutin Reason:		Last Prod Date:	
Injection Date:			
Directionally Drilled:	NO		
Governing Agmt:			
Govern Agmt Oper:			

Licence/Well Data

Contract Operator:		Lahee Class:	
Reserve:		Licence Number:	0330890
Facility:		Licence Date:	
Field:		Expiry Date:	
Pool:		Acct Project:	
Gov't Unit Code:			
Unit Of Measure:	Metres	Metes:	0.0 M North
Surface Location:		Bounds:	0.0 M East
Ground Elevation:	0.0 M	Drill Spacing Unit:	0.0 Hectares
Projected Depth:	0.0 M	Kelly Bushing Elev:	0.0 M
Total Depth:	0.0 M	True Vert Depth:	0.0 M
Total Depth Zone:		Plug Back Depth:	0.0 M
Producing Zone:	N/A		
Target Zone:			

Remarks

Occ	Remark Type	Remark Date
1	AMALGAMATION	
	ECHOEX LTD. AMALGAMATED INTO TAMARACK ACQUISITION CORP. EFFECTIVE JANUARY 1, 2013.	

DOI

Obligations

Current Parties

104721	TAMARACK	TAMARACK ACQUISITION CORP.
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Related Files

Related Contracts

Related AMI/AOE

Related Units

Related Treats

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Related Tracts

Related Mineral

Mineral File No	File Status	Lease Type	Lessor Type	Lease Number	Mineral Interest
M00211	F T	PNGLIC	CR	5301100108	100.00000000

Lease Date: Oct 18, 2001 Effective Date: Oct 18, 2001

Relationship:

Comments:

Substance Allocation	
Alloc Type:	Alloc Pcnt:
1.	0.00000000
2.	0.00000000

Total Allocation Percentage:	<u>ALL</u>	<u>OIL</u>	<u>GAS</u>
	0.00000000	0.00000000	0.00000000

Related Surface

Related Road Use

Related Easement

Related Wells

Related Mineral / Royalty

Related Service

Related Facility

Related Facilities

Related Pipelines

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Basic Well Information

UWI:	100/16-27-005-08-W4/02	File Number:	000159
Name:	ECHOEX PAKOWKI 16-27-5-8 W4M	Status Date:	MAR 17, 2004
File Status:	ACTIVE	Well Status Date:	MAR 17, 2004
Well Status:	STANDING	Penalty Flag:	No
Well Type:	GAS	Confidentiality Flag:	No
Admin Company:	SCOLLARD	Spud Date:	JAN 11, 2004
Division:	DRAYTON VALLEY	Rig Release Date:	JAN 13, 2004
Area:	FOREMOST - FOREMOST (AB)	Completion Date:	
District:		On Prod Date:	
Govt. Status:		Payout Date:	
Lessor Type:	CROWN	Shutin Date:	
Well Licensee:	TAMARACK	Abandoned Date:	
Shutin Reason:		Last Prod Date:	
Injection Date:			
Directionally Drilled:	NO		
Governing Agmt:	C00207		
Govern Agmt Oper:	TAMARACK		

Licence/Well Data

Contract Operator:		Lahee Class:	NPW
Reserve:		Licence Number:	0299831
Facility:		Licence Date:	DEC 23, 2003
Field:		Expiry Date:	DEC 23, 2003
Pool:		Acct Project:	61488
Gov't Unit Code:			
Unit Of Measure:	Metres	Metes:	315.0 M South
Surface Location:	100/16-27-005-08W4/0	Bounds:	315.0 M West
Ground Elevation:	859.8 M	Drill Spacing Unit:	0.0 Hectares
Projected Depth:	702.0 M	Kelly Bushing Elev:	864.0 M
Total Depth:	701.0 M	True Vert Depth:	701.0 M
Total Depth Zone:	BOW_ISLAND	Plug Back Depth:	0.0 M
Producing Zone:	N/A		
Target Zone:	BOW_ISLAND		

Remarks

Occ	Remark Type	Remark Date
1	BMECCNUM 500167	
2	BME WORKING INTEREST 30.00%	
3	BMEOVERHEAD AND MARKETING FEE FILE C0011 \$150/PROD WELL/MONTH; 604A 2.5%	
4	BME FILE NUMBER OLD Blue Mountain previous file number was "000207" before Trilogy->Blue Mountain merge.	NOV 13, 2006
5	AMALGAMATION ECHOEX LTD. AMALGAMATED INTO TAMARACK ACQUISITION CORP. EFFECTIVE JANUARY 1, 2013.	

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Occ	Remark Type	Remark Date
6	GENERAL COMMENTS	DEC 30, 2015
	BY COURT ORDER PLAN OF ARRANGEMENT SUBSTANTIALLY ALL OF THE ASSETS OF SCOLLARD ENERGY INC. WERE TRANSFERRED TO 1934995 ALBERTA LTD. WHICH BY NAME CHANGE BECAME SCOLLARD ENERGY LTD. EFF. DEC 30, 2015.	

DOI

Owner: Contract: C00207 D

WI - WORKING INTEREST

Effective Date: Jan 19, 2016 DOI Id: 13711

Occ	Partner	Short Name	Penalty	Percent Partner Type	Trustee Name
1	000010	SCOLLARD LTD.		30.00000000 PART	
2	104721	TAMARACK		70.00000000 OP	
	Comment:			100.00000000	

Obligations

Current Parties

000010	SCOLLARD LTD.	SCOLLARD ENERGY LTD.
104721	TAMARACK	TAMARACK ACQUISITION CORP.

Related Files

Related Contracts

Contract File No	File Status	Contract Type	Contract Date	Effective Date
C00207 D	A	JOA	Oct 18, 2001	Oct 18, 2001
Related: OPERATING		Comments:		
PS00013 A	A	P&S AGT	May 01, 2007	May 01, 2007
Related:		Comments:		

Related AMI/AOE

Related Units

Related Tracts

Related Mineral

Mineral File No	File Status	Lease Type	Lessor Type	Lease Number	Mineral Interest								
M00211 F	T	PNGLIC	CR	5301100108	100.00000000								
Lease Date: Oct 18, 2001		Effective Date: Oct 18, 2001											
Relationship:													
Comments:													
				<table border="1"> <thead> <tr> <th colspan="2">Substance Allocation</th> </tr> <tr> <th>Alloc Type:</th> <th>Alloc Pcnt:</th> </tr> </thead> <tbody> <tr> <td>1. ALL</td> <td>100.00000000</td> </tr> <tr> <td>2.</td> <td>0.00000000</td> </tr> </tbody> </table>		Substance Allocation		Alloc Type:	Alloc Pcnt:	1. ALL	100.00000000	2.	0.00000000
Substance Allocation													
Alloc Type:	Alloc Pcnt:												
1. ALL	100.00000000												
2.	0.00000000												
		Total Allocation Percentage:		<u>ALL</u>	<u>OIL</u>	<u>GAS</u>							
				100.00000000	0.00000000	0.00000000							

Related Surface

Related Road Use

Related Easement

Related Wells

Related Mineral / Royalty

Related Service

Related Facility

Related Facilities

Related Pipelines

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Basic Well Information

UWI:	100/16-27-005-08-W4/00	File Number:	000050
Name:	ECHOEX PAKOWKI 16-27-5-8 W4M	Status Date:	MAR 17, 2004
File Status:	ACTIVE	Well Status Date:	MAR 17, 2004
Well Status:	STANDING	Penalty Flag:	No
Well Type:	GAS	Confidentiality Flag:	No
Admin Company:	SCOLLARD	Spud Date:	JAN 11, 2004
Division:	DRAYTON VALLEY	Rig Release Date:	JAN 13, 2004
Area:	FOREMOST - FOREMOST (AB)	Completion Date:	
District:		On Prod Date:	
Govt. Status:		Payout Date:	
Lessor Type:	CROWN	Shutin Date:	
Well Licensee:	TAMARACK	Abandoned Date:	
Shutin Reason:		Last Prod Date:	
Injection Date:			
Directionally Drilled:	NO		
Governing Agmt:	C00207		
Govern Agmt Oper:	TAMARACK		

Licence/Well Data

Contract Operator:		Lahee Class:	NPW
Reserve:		Licence Number:	0299831
Facility:		Licence Date:	DEC 23, 2003
Field:		Expiry Date:	DEC 23, 2003
Pool:		Acct Project:	70024
Gov't Unit Code:			
Unit Of Measure:	Metres	Metes:	315.0 M South
Surface Location:	100/16-27-005-08W4/0	Bounds:	315.0 M West
Ground Elevation:	859.8 M	Drill Spacing Unit:	0.0 Hectares
Projected Depth:	702.0 M	Kelly Bushing Elev:	864.0 M
Total Depth:	701.0 M	True Vert Depth:	701.0 M
Total Depth Zone:	BOW_ISLAND	Plug Back Depth:	0.0 M
Producing Zone:	N/A		
Target Zone:	BOW_ISLAND		

Remarks

Occ	Remark Type	Remark Date
1	BMECCNUM 500167	
2	BME WORKING INTEREST 30.00%	
3	BMEOVERHEAD AND MARKETING FEE FILE C0011 \$150/PROD WELL/MONTH; 604A 2.5%	
4	BME FILE NUMBER OLD Blue Mountain previous file number was "000207" before Trilogy->Blue Mountain merge.	NOV 13, 2006
5	AMALGAMATION ECHOEX LTD. AMALGAMATED INTO TAMARACK ACQUISITION CORP. EFFECTIVE JANUARY 1, 2013.	

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Occ	Remark Type	Remark Date
6	GENERAL COMMENTS	DEC 30, 2015
	BY COURT ORDER PLAN OF ARRANGEMENT SUBSTANTIALLY ALL OF THE ASSETS OF SCOLLARD ENERGY INC. WERE TRANSFERRED TO 1934995 ALBERTA LTD. WHICH BY NAME CHANGE BECAME SCOLLARD ENERGY LTD. EFF. DEC 30, 2015.	

DOI

Owner: Contract: C00207 D

WI - WORKING INTEREST

Effective Date: Jan 19, 2016 DOI Id: 13711

Occ	Partner	Short Name	Penalty	Percent Partner Type	Trustee Name
1	000010	SCOLLARD LTD.		30.00000000 PART	
2	104721	TAMARACK		70.00000000 OP	
	Comment:			100.00000000	

Obligations

Current Parties

000010	SCOLLARD LTD.	SCOLLARD ENERGY LTD.
104721	TAMARACK	TAMARACK ACQUISITION CORP.

Related Files

Related Contracts

Contract File No	File Status	Contract Type	Contract Date	Effective Date
C00207 D	A	JOA	Oct 18, 2001	Oct 18, 2001
Related: OPERATING		Comments:		
PS00013 A	A	P&S AGT	May 01, 2007	May 01, 2007
Related:		Comments:		

Related AMI/AOE

Related Units

Related Tracts

Related Mineral

Mineral File No	File Status	Lease Type	Lessor Type	Lease Number	Mineral Interest	
M00211 F	T	PNGLIC	CR	5301100108	100.00000000	
Lease Date: Oct 18, 2001		Effective Date: Oct 18, 2001				
Relationship:						
Comments:						
					Substance Allocation Alloc Type: Alloc Pcnt: 1. ALL 100.00000000 2. 0.00000000	
Total Allocation Percentage:				<u>ALL</u>	<u>OIL</u>	<u>GAS</u>
				100.00000000	0.00000000	0.00000000

Related Surface

Related Road Use

Related Easement

Related Wells

Related Mineral / Royalty

Related Service

Related Facility

Related Facilities

Related Pipelines

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Basic Well Information

UWI:	100/04-23-005-09-W4/00	File Number:	000029
Name:	ECHOEX PENDANT D'OREILLE 4-23-5-9		
File Status:	ACTIVE	Status Date:	JAN 06, 2003
Well Status:	PRODUCING	Well Status Date:	MAR 01, 2004
Well Type:	GAS	Penalty Flag:	No
Admin Company:	SCOLLARD	Confidentiality Flag:	No
Division:	DRAYTON VALLEY		
Area:	FOREMOST - FOREMOST (AB)		
District:		Spud Date:	OCT 17, 2002
Govt. Status:		Rig Release Date:	OCT 22, 2002
Lessor Type:	CROWN	Completion Date:	
Well Licensee:	TAMARACK	On Prod Date:	MAR 01, 2004
Shutin Reason:		Payout Date:	
Injection Date:		Shutin Date:	
Directionally Drilled:	NO	Abandoned Date:	
Governing Agmt:	C00214	Last Prod Date:	
Govern Agmt Oper:	TAMARACK		

Licence/Well Data

Contract Operator:		Lahee Class:	DEV
Reserve:		Licence Number:	0274742
Facility:		Licence Date:	OCT 16, 2002
Field:		Expiry Date:	OCT 16, 2003
Pool:		Acct Project:	60589
Gov't Unit Code:			
Unit Of Measure:	Metres	Metes:	366.1 M North
Surface Location:	100/04-23-005-09W4/0	Bounds:	317.0 M East
Ground Elevation:	873.7 M	Drill Spacing Unit:	0.0 Hectares
Projected Depth:	784.0 M	Kelly Bushing Elev:	878.0 M
Total Depth:	763.0 M	True Vert Depth:	763.0 M
Total Depth Zone:	BOW_ISLAND	Plug Back Depth:	0.0 M
Producing Zone:	MEDICINE_HAT		
Target Zone:	MANNVILLE		

Remarks

Occ	Remark Type	Remark Date
1	BMECCNUM 500041	
2	BME WORKING INTEREST NGOR ON 50% PRODUCTION	
3	BMEOVERHEAD AND MARKETING FEE N/A	
4	BME FILE NUMBER OLD Blue Mountain previous file number was "000054" before Trilogy->Blue Mountain merge.	NOV 13, 2006

Occ	Remark Type	Remark Date
5	GENERAL COMMENTS	MAR 13, 2008
	FURTHER TO DATA AND CORRESPONDENCE REGARDING PRODUCTION RECORDS HAVE BEEN AMENDED TO REFLECT PRODUCTION COMING FROM MEDICINE HAT NOT BOW ISLAND WITH NO ROYALTIES PAYABLE TO SCOLLARD. EFFECTIVE MAY 1, 2004 WELL STOPPED PRODUCING FROM THE BOW ISLAND AND THERBY AT THAT TIME NOT SUBJECT TO AN ENCUMBERANCE TO SCOLLARD. ACCUMAP SHOWS POOL AS MEDICINE HAT AND BOW ISLAND (COMMINGLED) /0 BUT COMPLETION REPORTS SHOW TWO DIFFERENT ZONES	
6	AMALGAMATION	
	ECHOEX LTD. AMALGAMATED INTO TAMARACK ACQUISITION CORP. EFFECTIVE JANUARY 1, 2013.	

DOI

Owner: Contract: C00214 B

WI - WORKING INTEREST

Effective Date: Sep 25, 2013

DOI Id: 12453

Occ	Partner	Short Name	Penalty	Percent	Partner Type	Trustee Name
1	104721	TAMARACK		100.00000000		
	Comment:			100.00000000		

Obligations**Current Parties**

104721	TAMARACK	TAMARACK ACQUISITION CORP.
--------	----------	----------------------------

Related Files**Related Contracts**

Contract File No	File Status	Contract Type	Contract Date	Effective Date
PS00013	A	A	P&S AGT	May 01, 2007

Related:

Comments:

Related AMI/AOE**Related Units****Related Tracts****Related Mineral****Related Surface****Related Road Use****Related Easement****Related Wells****Related Mineral / Royalty****Related Service****Related Facility****Related Facilities****Related Pipelines**

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Basic Well Information

UWI:	100/02-19-042-02-W5/00	File Number:	001328
Name:	Northrock Homrim 2-19-42-2	Status Date:	DEC 29, 2012
File Status:	ACTIVE	Well Status Date:	JAN 14, 2005
Well Status:	ABANDONED	Penalty Flag:	No
Well Type:	D&A	Confidentiality Flag:	No
Admin Company:	SCOLLARD	Spud Date:	JAN 14, 2002
Division:	N/A	Rig Release Date:	JAN 22, 2002
Area:	WILSONCRK - WILSON CREEK (AB)	Completion Date:	
District:	NOT APPLICABLE	On Prod Date:	
Govt. Status:		Payout Date:	
Lessor Type:		Shutin Date:	
Well Licensee:	TAQA NORTH LTD	Abandoned Date:	
Shutin Reason:		Last Prod Date:	
Injection Date:			
Directionally Drilled:	NO		
Governing Agmt:	C00937		
Govern Agmt Oper:	TAQA NORTH		

Licence/Well Data

Contract Operator:	TAQA NORTH LTD	Lahee Class:	
Reserve:		Licence Number:	265581
Facility:		Licence Date:	
Field:		Expiry Date:	
Pool:		Acct Project:	61260
Gov't Unit Code:		Metes:	0.0 M North
Unit Of Measure:	Metres	Bounds:	0.0 M East
Surface Location:		Drill Spacing Unit:	0.0 Hectares
Ground Elevation:	0.0 M	Kelly Bushing Elev:	0.0 M
Projected Depth:	0.0 M	True Vert Depth:	0.0 M
Total Depth:	1,943.0 M	Plug Back Depth:	0.0 M
Total Depth Zone:			
Producing Zone:	N/A		
Target Zone:			

Remarks

DOI

Owner: Contract: C00937 A
ABAND - ABANDONMENT COSTS Effective Date: Apr 03, 2013 DOI Id: 11565

Occ	Partner	Short Name	Penalty	Percent	Partner Type	Trustee Name
1	104079	TAQA NORTH		100.00000000		
Comment:				100.00000000		

Obligations

Current Parties

100962	TAQA NORTH LTD	TAQA NORTH LTD.
104079	TAQA NORTH	TAQA NORTH

Related Files

Related Contracts

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Contract File No	File Status	Contract Type	Contract Date	Effective Date	
C00639	A	A	ASSET EXCH	Jan 10, 2010	Nov 01, 2009
Related:		Comments:			
C00937	A	A	POOLFOPART	Oct 01, 2001	Sep 01, 2001
Related:		Comments:			
C01100	A	A	JOA	Nov 06, 2014	Oct 01, 2012
Related:		Comments:			
PS00026	A	A	ARRANGE	Aug 06, 2010	Aug 06, 2010
Related:		Comments: CABRERRAACQUISITION			
PS00044	A	A	P&S AGT	Oct 03, 2012	Oct 01, 2012
Related:		Comments:			

Related AMI/AOE

Related Units

Related Tracts

Related Mineral

Mineral File No	File Status	Lease Type	Lessor Type	Lease Number	Mineral Interest								
M00946	A	A	PNGLSE	FH	HALSON ET AL 85.71430000								
Lease Date:	Aug 31, 2001	Effective Date:	Aug 31, 2001										
Relationship:													
Comments:													
<table border="1" style="width: 100%;"> <thead> <tr> <th colspan="2">Substance Allocation</th> </tr> <tr> <th>Alloc Type:</th> <th>Alloc Pcnt:</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>0.00000000</td> </tr> <tr> <td>2.</td> <td>0.00000000</td> </tr> </tbody> </table>						Substance Allocation		Alloc Type:	Alloc Pcnt:	1.	0.00000000	2.	0.00000000
Substance Allocation													
Alloc Type:	Alloc Pcnt:												
1.	0.00000000												
2.	0.00000000												
M00947	A	A	PNGLSE	FH	ALLAN, J 14.28570000								
Lease Date:	Aug 28, 2001	Effective Date:	Aug 28, 2001										
Relationship:													
Comments:													
<table border="1" style="width: 100%;"> <thead> <tr> <th colspan="2">Substance Allocation</th> </tr> <tr> <th>Alloc Type:</th> <th>Alloc Pcnt:</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>0.00000000</td> </tr> <tr> <td>2.</td> <td>0.00000000</td> </tr> </tbody> </table>						Substance Allocation		Alloc Type:	Alloc Pcnt:	1.	0.00000000	2.	0.00000000
Substance Allocation													
Alloc Type:	Alloc Pcnt:												
1.	0.00000000												
2.	0.00000000												
M00948	A	A	PNGLSE	FH	ALLEN, J 14.28570000								
Lease Date:	Aug 28, 2001	Effective Date:	Aug 28, 2001										
Relationship:													
Comments:													
<table border="1" style="width: 100%;"> <thead> <tr> <th colspan="2">Substance Allocation</th> </tr> <tr> <th>Alloc Type:</th> <th>Alloc Pcnt:</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>0.00000000</td> </tr> <tr> <td>2.</td> <td>0.00000000</td> </tr> </tbody> </table>						Substance Allocation		Alloc Type:	Alloc Pcnt:	1.	0.00000000	2.	0.00000000
Substance Allocation													
Alloc Type:	Alloc Pcnt:												
1.	0.00000000												
2.	0.00000000												
M00949	A	A	PNGLSE	FH	HALSON ET AL 85.71000000								
Lease Date:	Aug 31, 2001	Effective Date:	Aug 31, 2001										
Relationship:													
Comments:													
<table border="1" style="width: 100%;"> <thead> <tr> <th colspan="2">Substance Allocation</th> </tr> <tr> <th>Alloc Type:</th> <th>Alloc Pcnt:</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>0.00000000</td> </tr> <tr> <td>2.</td> <td>0.00000000</td> </tr> </tbody> </table>						Substance Allocation		Alloc Type:	Alloc Pcnt:	1.	0.00000000	2.	0.00000000
Substance Allocation													
Alloc Type:	Alloc Pcnt:												
1.	0.00000000												
2.	0.00000000												
M00950	A	A	PNGLSE	CR	0401120262 100.00000000								
Lease Date:	Dec 18, 2001	Effective Date:	Dec 18, 2001										
Relationship:													
Comments:													
<table border="1" style="width: 100%;"> <thead> <tr> <th colspan="2">Substance Allocation</th> </tr> <tr> <th>Alloc Type:</th> <th>Alloc Pcnt:</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>0.00000000</td> </tr> <tr> <td>2.</td> <td>0.00000000</td> </tr> </tbody> </table>						Substance Allocation		Alloc Type:	Alloc Pcnt:	1.	0.00000000	2.	0.00000000
Substance Allocation													
Alloc Type:	Alloc Pcnt:												
1.	0.00000000												
2.	0.00000000												
M-0303	A	T	PNGLSE	CR	DUMMY FILE 0.00000000								
Lease Date:	Jan 01, 2002	Effective Date:	Jan 01, 2002										
Relationship:													
Comments:													
<table border="1" style="width: 100%;"> <thead> <tr> <th colspan="2">Substance Allocation</th> </tr> <tr> <th>Alloc Type:</th> <th>Alloc Pcnt:</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>0.00000000</td> </tr> <tr> <td>2.</td> <td>0.00000000</td> </tr> </tbody> </table>						Substance Allocation		Alloc Type:	Alloc Pcnt:	1.	0.00000000	2.	0.00000000
Substance Allocation													
Alloc Type:	Alloc Pcnt:												
1.	0.00000000												
2.	0.00000000												

Total Allocation Percentage:	ALL	OIL	GAS
	0.00000000	0.00000000	0.00000000

Related Surface

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Related Road Use

Related Easement

Related Wells

Related Mineral / Royalty

Mineral File No	File Status	Lease Type	Min Interest	Alloc Type 1	Alloc Pcnt 1	Alloc Type 2	Alloc Pcnt 2
M00946 A	A	PNGLSE	85.71430000		0.00000000		0.00000000

Relationship:

Comments:							
Royalty Type:	LR	Royalty ID:	3503	Linked to Contract:			
Product:	ALL	Convertible:	NO	Sliding Scale: NO			
Royalty Percent:	20.00000000	100.00000000 % of Prod/Sales:		PROD			
Deduction:	UNKNOWN	Prod/Sales					
Gas: Royalty:	0.00000000	Min Pay:					
S/S Oil: Min:	0.00000000	Max:	0.00000000	Div:			
Other: Percent:	85.7143% MI	Min:					
Paidto:	(Royalty Owned)			Paidby: Linked to Current: WI			
104503	ALLAN,J ETAL		62.50000000	000010	SCOLLARD LTD.		10.00000000
104505	HALSON,E		12.50000000	104496	FIRENZE		10.00000000
S00045	COMPUTERSHARE		25.00000000	104079	TAQA NORTH		80.00000000
			100.00000000				100.00000000

Occ	Remarks Type	Remarks Date
1	GENERAL COMMENTS	JAN 22, 2014
COMPUTERSHARE TRUST COMPANY OF CANADA LETTTER DATED JANUARY 25, 2013 STATING THAT THE ORA B MOORE GROSS ROYALTY TRUST WAS PARTIALLY TERMINATED EFFECTIVE APRIL 21, 2013. GROSS ROYALTY TRUST IS REDUCED FROM 12.5% TO 6% IN NE 19 AND 12.5% TO 5% IN SE 19.		

M00947 A	A	PNGLSE	14.28570000		0.00000000		0.00000000
----------	---	--------	-------------	--	------------	--	------------

Comments:

Royalty Type:	LR	Royalty ID:	3277	Linked to Contract:			
Product:	ALL	Convertible:	NO	Sliding Scale: NO			
Royalty Percent:	20.00000000	100.00000000 % of Prod/Sales:		PROD			
Deduction:	UNKNOWN	Prod/Sales					
Gas: Royalty:	0.00000000	Min Pay:					
S/S Oil: Min:	0.00000000	Max:	0.00000000	Div:			
Other: Percent:		Min:					
Paidto:	(Royalty Owned)			Paidby: Linked to Current: WI			
104504	ALLAN, JAMES		75.00000000	000010	SCOLLARD LTD.		10.00000000
S00045	COMPUTERSHARE		25.00000000	104496	FIRENZE		10.00000000
			100.00000000	104079	TAQA NORTH		80.00000000
							100.00000000

Occ	Remarks Type	Remarks Date
1	GENERAL COMMENTS	JAN 22, 2014
COMPUTERSHARE TRUST COMPANY OF CANADA LETTTER DATED JANUARY 25, 2013 STATING THAT THE ORA B MOORE GROSS ROYALTY TRUST WAS PARTIALLY TERMINATED EFFECTIVE APRIL 21, 2013. GROSS ROYALTY TRUST IS REDUCED FROM 12.5% TO 6% IN NE 19 AND 12.5% TO 5% IN SE 19.		

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Mineral File No	File Status	Lease Type	Min Interest	Alloc Type 1	Alloc Pcnt 1	Alloc Type 2	Alloc Pcnt 2
Relationship:							
M00948 A	A	PNGLSE	14.28570000		0.00000000		0.00000000

Comments:

Royalty Type:	LR	Royalty ID:	3286	Linked to Contract:		
Product:	ALL	Convertible:	NO	Sliding Scale:	NO	
Royalty Percent:	20.00000000	100.00000000 % of Prod/Sales:		PROD		
Deduction:	UNKNOWN				Prod/Sales	
Gas: Royalty:	0.00000000			Min Pay:		
S/S Oil: Min:	0.00000000	Max:	0.00000000	Div:		
Other: Percent:				Min:		
Paidto:	(Royalty Owned)			Paidby:	Linked to Current: WI	
104504	ALLAN, JAMES		70.00000000	000010	SCOLLARD LTD.	10.00000000
S00045	COMPUTERSHARE		30.00000000	104496	FIRENZE	10.00000000
			100.00000000	104079	TAQA NORTH	80.00000000
						100.00000000

Occ	Remarks Type	Remarks Date
1	GENERAL COMMENTS	JAN 22, 2014
	COMPUTERSHARE TRUST COMPANY OF CANADA LETTTER DATED JANUARY 25, 2013 STATING THAT THE ORA B MOORE GROSS ROYALTY TRUST WAS PARTIALLY TERMINATED EFFECTIVE APRIL 21, 2013. GROSS ROYALTY TRUST IS REDUCED FROM 12.5% TO 6% IN NE 19 AND 12.5% TO 5% IN SE 19.	

Mineral File No	File Status	Lease Type	Min Interest	Alloc Type 1	Alloc Pcnt 1	Alloc Type 2	Alloc Pcnt 2
M00949 A	A	PNGLSE	85.71000000		0.00000000		0.00000000

Comments:

Royalty Type:	LR	Royalty ID:	3294	Linked to Contract:		
Product:	ALL	Convertible:	NO	Sliding Scale:	NO	
Royalty Percent:	20.00000000	100.00000000 % of Prod/Sales:		PROD		
Deduction:	UNKNOWN				Prod/Sales	
Gas: Royalty:	0.00000000			Min Pay:		
S/S Oil: Min:	0.00000000	Max:	0.00000000	Div:		
Other: Percent:				Min:		
Paidto:	(Royalty Owned)			Paidby:	Linked to Current: WI	
104503	ALLAN, J ETAL		58.33000000	000010	SCOLLARD LTD.	10.00000000
S00045	COMPUTERSHARE		30.00000000	104496	FIRENZE	10.00000000
104505	HALSON, E		11.67000000	104079	TAQA NORTH	80.00000000
			100.00000000			100.00000000

Occ	Remarks Type	Remarks Date
1	GENERAL COMMENTS	00, 0000
	BASED ON 85.71% MINERAL INTEREST	
2	GENERAL COMMENTS	JAN 22, 2014
	COMPUTERSHARE TRUST COMPANY OF CANADA LETTTER DATED JANUARY 25, 2013 STATING THAT THE ORA B MOORE GROSS ROYALTY TRUST WAS PARTIALLY TERMINATED EFFECTIVE APRIL 21, 2013. GROSS ROYALTY TRUST IS REDUCED FROM 12.5% TO 6% IN NE 19 AND 12.5% TO 5% IN SE 19.	

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Mineral File No	File Status	Lease Type	Min Interest	Alloc Type 1	Alloc Pcnt 1	Alloc Type 2	Alloc Pcnt 2
Relationship:							
M00950 A	A	PNGLSE	100.00000000		0.00000000		0.00000000

Comments:

Royalty Type: CSS	Royalty ID: 3302	Linked to Contract:
Product: ALL	Convertible: NO	Sliding Scale: YES
Royalty Percent: 0.00000000	100.00000000 % of Prod/Sales: PROD	
Deduction: STANDARD		Prod/Sales
Gas: Royalty: 0.00000000	Min Pay:	
S/S Oil: Min: 0.00000000	Div:	
Other: Percent:	Max: 0.00000000	Min:
Paidto: (Royalty Owned)	Paidby: Linked to Current: WI	
X00123 ALBERTA ENERGY	100.00000000	000010 SCOLLARD LTD.
	100.00000000	104496 FIRENZE
		104079 TAQA NORTH
		100.00000000

Related Service

Related Facility

Related Facilities

Related Pipelines

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Basic Well Information

UWI:	102/16-30-046-27-W4/00	File Number:	002028
Name:	TORC BGLN 16-30-46-27	Status Date:	NOV 30, 2016
File Status:	ACTIVE	Well Status Date:	SEP 09, 2006
Well Status:	DRILLED AND CASED	Penalty Flag:	No
Well Type:	UNKNOWN	Confidentiality Flag:	No
Admin Company:	SCOLLARD	Spud Date:	SEP 05, 2006
Division:	AMARONE SALE LANDS	Rig Release Date:	SEP 12, 2006
Area:	WATELET-S - WATELET SUCCESS (AB)	Completion Date:	SEP 09, 2006
District:	NOT APPLICABLE	On Prod Date:	
Govt. Status:	00070000	Payout Date:	
Lessor Type:		Shutin Date:	
Well Licensee:	TORC OIL & GAS	Abandoned Date:	
Shutin Reason:		Last Prod Date:	
Injection Date:			
Directionally Drilled:	VERTICAL		
Governing Agmt:	C01171		
Govern Agmt Oper:	TORC OIL & GAS		

Licence/Well Data

Contract Operator:		Lahee Class:	DEEPER-POOL TEST
Reserve:		Licence Number:	0361641
Facility:		Licence Date:	AUG 14, 2006
Field:		Expiry Date:	
Pool:		Acct Project:	61050
Gov't Unit Code:			
Unit Of Measure:	Metres	Metes:	106.7 M South
Surface Location:	16-30-046-27W4	Bounds:	201.4 M West
Ground Elevation:	875.4 M	Drill Spacing Unit:	0.0 Hectares
Projected Depth:	1,845.0 M	Kelly Bushing Elev:	879.4 M
Total Depth:	1,772.0 M	True Vert Depth:	1,772.0 M
Total Depth Zone:	WABAMUN	Plug Back Depth:	0.0 M
Producing Zone:	UNKNOWN		
Target Zone:	WABAMUN		

Remarks

Occ	Remark Type	Remark Date
1	GENERAL COMMENTS WELL DOESN'T LOOK GOOD - WILL PROBABLY BE ABANDONED IN THE FUTURE.	FEB 07, 2007
2	GENERAL COMMENTS MINERAL LEASE EXPIRED	MAY 29, 2008
3	PLAN OF ARRANGEMENT PLAN OF ARRANGEMENT EFFECTIVE NOVEMBER 10, 2016 BETWEEN SCOLLARD ENERGY LTD. AND SUCCESSOR RESOURCES LTD.	NOV 10, 2016
4	PLAN OF ARRANGEMENT SCOLLARD ENERGY LTD. PURCHASED SUCCESSOR RESOURCES LTD. BY WAY OF A PLAN OF ARRANGEMENT, NOVEMBER 10, 2016. SCOLLARD AND SUCCESSOR IN TURN AMALGAMATED INTO SCOLLARD ENERGY LTD. EFFECTIVE JANUARY 1, 2017.	NOV 10, 2016

DOI

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Owner: Contract: C01171 A

WI - WORKING INTEREST

Effective Date: Jan 10, 2017

DOI Id: 19970

Occ	Partner	Short Name	Penalty	Percent	Partner Type	Trustee Name
1	000010	SCOLLARD LTD.		25.00000000		
2	105105	TORC OIL & GAS		75.00000000		
Comment:				100.00000000		

Obligations

Current Parties

000010	SCOLLARD LTD.	SCOLLARD ENERGY LTD.
105105	TORC OIL & GAS	TORC OIL & GAS LTD.

Related Files

Related Contracts

Contract File No	File Status	Contract Type	Contract Date	Effective Date
C01118 A	INACTIVE	FO&PRT	Nov 22, 2005	Nov 22, 2005
Related: OPERATING		Comments:		
C01171 A	A	JOA	Nov 25, 2014	Nov 25, 2014
Related:		Comments:		
PS00088 A	A	CONVEYANCE	Jan 31, 2013	Jan 31, 2013
Related:		Comments:		
PS00089 A	A	POA	Nov 01, 2016	Nov 01, 2016
Related:		Comments: POA NOV 10, 2016 SCOLLARD & SUCCESSOR		

Related AMI/AOE

Related Units

Related Tracts

Related Mineral

Mineral File No	File Status	Lease Type	Lessor Type	Lease Number	Mineral Interest	
M01241 A	A	PNGLSE	CR	0414100017	100.00000000	
Lease Date: Oct 02, 2014		Effective Date: Oct 02, 2014				
Relationship:						
Comments:						
Substance Allocation						
Alloc Type: Alloc Pcnt:						
1. 0.00000000						
2. 0.00000000						
Total Allocation Percentage:						
				<u>ALL</u>	<u>OIL</u>	<u>GAS</u>
				0.00000000	0.00000000	0.00000000

Related Surface

Related Road Use

Related Easement

Related Wells

Related Mineral / Royalty

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Mineral File No	File Status	Lease Type	Min Interest	Alloc Type 1	Alloc Pcnt 1	Alloc Type 2	Alloc Pcnt 2
Relationship:							
M01241 A	A	PNGLSE	100.00000000		0.00000000		0.00000000

Comments:

Royalty Type:	CSS	Royalty ID:	4769	Linked to Contract:		
Product:	ALL	Convertible:	NO	Sliding Scale:	YES	
Royalty Percent:	0.00000000	100.00000000 % of Prod/Sales:		PROD		
Deduction:	STANDARD				Prod/Sales	
Gas: Royalty:	0.00000000			Min Pay:		
S/S Oil: Min:	0.00000000	Max:	0.00000000	Div:		
Other: Percent:				Min:		
Paidto:	Linked to Lease: DEPOSITORY			Paidby:	Linked to Current: WI	
X00189	AB MINISTER FIN	100.00000000		000010	SCOLLARD LTD.	25.00000000
		100.00000000		105105	TORC OIL & GAS	75.00000000
						<u>100.00000000</u>

[Related Service](#)

[Related Facility](#)

[Related Facilities](#)

[Related Pipelines](#)

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Basic Well Information

UWI:	100/13-18-030-28-W4/00	File Number:	000102
Name:	981384 LPINECK 13-18-30-28	Status Date:	MAR 23, 2007
File Status:	ACTIVE	Well Status Date:	FEB 28, 2007
Well Status:	CANCELED WELL LOCATION	Penalty Flag:	No
Well Type:	GAS	Confidentiality Flag:	No
Admin Company:	SCOLLARD		
Division:	DRAYTON VALLEY		
Area:	CARSTAIRS - CARSTAIRS (AB)		
District:		Spud Date:	
Govt. Status:		Rig Release Date:	
Lessor Type:		Completion Date:	
Well Licensee:	TRIDENT EXPLORA	On Prod Date:	
Shutin Reason:		Payout Date:	
Injection Date:		Shutin Date:	
Directionally Drilled:	YES	Abandoned Date:	
Governing Agmt:	C00247	Last Prod Date:	
Govern Agmt Oper:	TRIDENT EXPLORA		

Licence/Well Data

Contract Operator:	TRIDENT EXPLORA	Lahee Class:	OUTPOST
Reserve:		Licence Number:	328682
Facility:		Licence Date:	MAR 30, 2005
Field:		Expiry Date:	
Pool:		Acct Project:	
Gov't Unit Code:			
Unit Of Measure:	Metres	Metes:	0.0 M North
Surface Location:	16-13-030-29W4	Bounds:	0.0 M East
Ground Elevation:	0.0 M	Drill Spacing Unit:	0.0 Hectares
Projected Depth:	0.0 M	Kelly Bushing Elev:	0.0 M
Total Depth:	0.0 M	True Vert Depth:	0.0 M
Total Depth Zone:		Plug Back Depth:	0.0 M
Producing Zone:	UNDEFINED		
Target Zone:			

Remarks

Occ	Remark Type	Remark Date
1	GENERAL COMMENTS TO BE SPUD MARCH 23, 2005 EXTENDED TO APRIL 6, 2005	FEB 16, 2005
2	BME FILE NUMBER OLD Blue Mountain previous file number was "000619" before Trilogy->Blue Mountain merge.	NOV 13, 2006
3	EXPIRED MINERALS MINERAL LEASE 011643 SUB A EXPIRED FEB 28, 2007.	FEB 28, 2007
4	EXPIRED MINERALS MINERAL LEASE 011643 A EXPIRED FEB 28, 2007.	FEB 28, 2007
5	GENERAL COMMENTS TRIDENT TO BARE ALL COSTS OF ABAD & RECLAM.	MAR 23, 2007

DOI

WI - WORKING INTEREST

Effective Date: Feb 16, 2005

DOI Id: 23

Occ	Partner	Short Name	Penalty	Percent	Partner Type	Trustee Name
1	X00084	TRIDENT EXPLORA		100.00000000		
Comment: MINERAL LEASE 011643 SUB A EXPIRED FEB 28, 2007.				100.00000000		

Obligations**Current Parties**

X00084	TRIDENT EXPLORA	TRIDENT EXPLORATION CORP.
--------	-----------------	---------------------------

Related Files**Related Contracts**

Contract File No	File Status	Contract Type	Contract Date	Effective Date
PS00013	A	A	P&S AGT	May 01, 2007
Related:		Comments:		
PS00023	A	A	P&S AGT	Dec 09, 2009
Related:		Comments:		

Related AMI/AOE**Related Units****Related Tracts****Related Mineral****Related Surface****Related Road Use****Related Easement****Related Wells****Related Mineral / Royalty****Related Service****Related Facility****Related Facilities****Related Pipelines**

SCOLLARD ENERGY LTD. WELL ABSTRACT

Basic Well Information

UWI:	100/14-30-030-28-W4/00	File Number:	000103
Name:	981384 LPINECK 14-30-30-28	Status Date:	SEP 09, 2005
File Status:	ACTIVE	Well Status Date:	SEP 09, 2005
Well Status:	STANDING	Penalty Flag:	No
Well Type:	GAS	Confidentiality Flag:	No
Admin Company:	SCOLLARD		
Division:	DRAYTON VALLEY		
Area:	CARSTAIRS - CARSTAIRS (AB)		
District:		Spud Date:	AUG 28, 2005
Govt. Status:		Rig Release Date:	SEP 05, 2005
Lessor Type:	CROWN	Completion Date:	APR 15, 2006
Well Licensee:	TRIDENT PRT	On Prod Date:	
Shutin Reason:		Payout Date:	
Injection Date:		Shutin Date:	
Directionally Drilled:	NO	Abandoned Date:	
Governing Agmt:	C00249	Last Prod Date:	
Govern Agmt Oper:	TRIDENT EXPLORA		

Licence/Well Data

Contract Operator:	TRIDENT EXPLORA	Lahee Class:	OUT
Reserve:		Licence Number:	0335322
Facility:		Licence Date:	JUL 26, 2005
Field:		Expiry Date:	
Pool:		Acct Project:	
Gov't Unit Code:			
Unit Of Measure:	Metres	Metes:	355.0 M South
Surface Location:	100/14-30-030-28W4/0	Bounds:	427.1 M East
Ground Elevation:	988.2 M	Drill Spacing Unit:	0.0 Hectares
Projected Depth:	928.0 M	Kelly Bushing Elev:	992.7 M
Total Depth:	935.0 M	True Vert Depth:	935.0 M
Total Depth Zone:	HORSESHOE CANYON	Plug Back Depth:	0.0 M
Producing Zone:	N/A		
Target Zone:	HORSESHOE CANYON		

Remarks

Occ	Remark Type	Remark Date
1	GENERAL COMMENTS TRIDENT TO SPUD WELL BY MARCH 15, 2005	FEB 15, 2005
2	BME FILE NUMBER OLD Blue Mountain previous file number was "000620" before Trilogy->Blue Mountain merge.	NOV 13, 2006
3	GENERAL COMMENTS LAND CHANGE NOTICE NO. 031-14. NOTICE OF ASSIGNMENT DATED JUNE 26, 2014 AND BINDING DATE OCTOBER 1, 2014 WHEREBY TRIDENT EXPLORATION CORP. ASSIGNED ITS ENTIRE INTEREST TO TRIDENT LIMITED PARTNERSHIP	

DOI

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Owner: Contract: C00249 A

WI - WORKING INTEREST

Effective Date: Sep 05, 2014 DOI Id: 12900

Occ	Partner	Short Name	Penalty	Percent	Partner Type	Trustee Name
1	104883	TRIDENT PRT		50.00000000		
2	100963	TAQA NORTH GP		50.00000000		
Comment:				100.00000000		

Obligations

Current Parties

100963	TAQA NORTH GP	TAQA NORTH
104883	TRIDENT PRT	TRIDENT LIMITED PARTNERSHIP
X00084	TRIDENT EXPLORA	TRIDENT EXPLORATION CORP.

Related Files

Related Contracts

Contract File No	File Status	Contract Type	Contract Date	Effective Date
C00247	A	FI	Dec 10, 2004	Dec 10, 2004
Related: RELATED		Comments:		
C00249	A	POOLJO	Feb 09, 2005	Feb 09, 2005
Related: OPERATING		Comments:		
PS00013	A	P&S AGT	May 01, 2007	May 01, 2007
Related:		Comments:		
PS00023	A	P&S AGT	Dec 09, 2009	Nov 01, 2009
Related:		Comments:		

Related AMI/AOE

Related Units

Related Tracts

Related Mineral

Mineral File No	File Status	Lease Type	Lessor Type	Lease Number	Mineral Interest								
M00248	A	PNGLSE	CR	0400030376	100.00000000								
Lease Date: Mar 23, 2000		Effective Date: Mar 23, 2000											
Relationship: RELATED													
Comments:													
<table border="1" style="width: 100%;"> <thead> <tr> <th colspan="2">Substance Allocation</th> </tr> <tr> <th>Alloc Type:</th> <th>Alloc Pcnt:</th> </tr> </thead> <tbody> <tr> <td>1. GAS</td> <td>50.00000000</td> </tr> <tr> <td>2.</td> <td>0.00000000</td> </tr> </tbody> </table>						Substance Allocation		Alloc Type:	Alloc Pcnt:	1. GAS	50.00000000	2.	0.00000000
Substance Allocation													
Alloc Type:	Alloc Pcnt:												
1. GAS	50.00000000												
2.	0.00000000												
M00289	A	PNGLSE	CR	23055	100.00000000								
Lease Date: Sep 30, 1970		Effective Date: Sep 30, 1970											
Relationship: RELATED													
Comments:													
<table border="1" style="width: 100%;"> <thead> <tr> <th colspan="2">Substance Allocation</th> </tr> <tr> <th>Alloc Type:</th> <th>Alloc Pcnt:</th> </tr> </thead> <tbody> <tr> <td>1. GAS</td> <td>50.00000000</td> </tr> <tr> <td>2.</td> <td>0.00000000</td> </tr> </tbody> </table>						Substance Allocation		Alloc Type:	Alloc Pcnt:	1. GAS	50.00000000	2.	0.00000000
Substance Allocation													
Alloc Type:	Alloc Pcnt:												
1. GAS	50.00000000												
2.	0.00000000												
Total Allocation Percentage:				ALL	OIL	GAS							
				0.00000000	0.00000000	100.00000000							

Related Surface

Related Road Use

Related Easement

Related Wells

Related Mineral / Royalty

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Mineral File No	File Status	Lease Type	Min Interest	Alloc Type 1	Alloc Pcnt 1	Alloc Type 2	Alloc Pcnt 2
Relationship: RELATED - RELATED							
M00248 A	A	PNGLSE	100.00000000	GAS	50.00000000		0.00000000

Comments:

Royalty Type: CSS	Royalty ID: 159	Linked to Contract:
Product: ALL	Convertible: NO	Sliding Scale: YES
Royalty Percent: 0.00000000	100.00000000 % of Prod/Sales: PROD	
Deduction: STANDARD		Prod/Sales
Gas: Royalty: 0.00000000	Min Pay:	
S/S Oil: Min: 0.00000000	Max: 0.00000000	Div:
Other: Percent:		Min:
Paidto: Linked to Lease: LESSOR	Paidby: Linked to Lease: RENTAL	
X00123 ALBERTA ENERGY	100.00000000	X00084 TRIDENT EXPLORA
	<u>100.00000000</u>	<u>100.00000000</u>

Royalty Type: GOR	Royalty ID: 122	Linked to Contract: C00247 A
Product: P&NG	Convertible: NO	Sliding Scale: YES
Royalty Percent: 0.00000000	50.00000000 % of Prod/Sales: PROD	
Deduction: UNKNOWN		Prod/Sales
Gas: Royalty: 15.00000000	Min Pay:	PROD
S/S Oil: Min: 5.00000000	Max: 15.00000000	Div: 23.8365
Other: Percent:		Min:
Paidto: Linked to Contract: FARMOR	Paidby: Linked to Contract: AE	
000010 SCOLLARD LTD.	100.00000000	104883 TRIDENT PRT
	<u>100.00000000</u>	<u>100.00000000</u>

WELL ABSTRACT

Mineral File No	File Status	Lease Type	Min Interest	Alloc Type 1	Alloc Pcnt 1	Alloc Type 2	Alloc Pcnt 2
Relationship: RELATED - RELATED							
M00289 A	A	PNGLSE	100.00000000	GAS	50.00000000		0.00000000

Comments:

Royalty Type: CSS	Royalty ID: 125	Linked to Contract:
Product: ALL	Convertible: NO	Sliding Scale: YES
Royalty Percent: 0.00000000	100.00000000 % of Prod/Sales: PROD	
Deduction: STANDARD		Prod/Sales
Gas: Royalty: 0.00000000	Min Pay:	
S/S Oil: Min: 0.00000000	Max: 0.00000000	Div:
Other: Percent:		Min:
Paidto: Linked to Lease: LESSOR	Paidby: Linked to Lease RENTAL	
X00123 ALBERTA ENERGY	100.00000000	100963 TAQA NORTH GP
	100.00000000	100.00000000

Royalty Type: GOR	Royalty ID: 122	Linked to Contract: C00247 A
Product: P&NG	Convertible: NO	Sliding Scale: YES
Royalty Percent: 0.00000000	50.00000000 % of Prod/Sales: PROD	
Deduction: UNKNOWN		Prod/Sales
Gas: Royalty: 15.00000000	Min Pay:	PROD
S/S Oil: Min: 5.00000000	Max: 15.00000000	Div: 23.8365
Other: Percent:		Min:
Paidto: Linked to Contract: FARMOR	Paidby: Linked to Contract: AE	
000010 SCOLLARD LTD.	100.00000000	104883 TRIDENT PRT
	100.00000000	100.00000000

[Related Service](#)

[Related Facility](#)

[Related Facilities](#)

[Related Pipelines](#)

SCOLLARD ENERGY LTD. WELL ABSTRACT

Basic Well Information

UWI:	100/01-12-030-29-W4/00	File Number:	001168
Name:	981384 CROSS 1-12-30-29	Status Date:	FEB 02, 2011
File Status:	ACTIVE	Well Status Date:	SEP 23, 2010
Well Status:	STANDING	Penalty Flag:	No
Well Type:	GAS	Confidentiality Flag:	No
Admin Company:	SCOLLARD	Spud Date:	AUG 31, 2010
Division:	N/A	Rig Release Date:	SEP 02, 2010
Area:	CARSTAIRS - CARSTAIRS (AB)	Completion Date:	
District:	NOT APPLICABLE	On Prod Date:	
Govt. Status:		Payout Date:	
Lessor Type:		Shutin Date:	
Well Licensee:	TRIDENT PRT	Abandoned Date:	
Shutin Reason:		Last Prod Date:	
Injection Date:			
Directionally Drilled:	NO		
Governing Agmt:	C00201		
Govern Agmt Oper:	TRIDENT EXPLORA		

Licence/Well Data

Contract Operator:		Lahee Class:	DEV
Reserve:		Licence Number:	0422337
Facility:		Licence Date:	AUG 04, 2010
Field:		Expiry Date:	
Pool:		Acct Project:	
Gov't Unit Code:			
Unit Of Measure:	Metres	Metes:	0.0 M North
Surface Location:		Bounds:	0.0 M East
Ground Elevation:	989.7 M	Drill Spacing Unit:	0.0 Hectares
Projected Depth:	0.0 M	Kelly Bushing Elev:	0.0 M
Total Depth:	0.0 M	True Vert Depth:	0.0 M
Total Depth Zone:		Plug Back Depth:	0.0 M
Producing Zone:	N/A		
Target Zone:			

Remarks

Occ	Remark Type	Remark Date
1	GENERAL COMMENTS	SEP 23, 2010
	SCOLLARD WILL BE RECEIVING A ROYALTY ON THIS WELL. FARMED OUT TO TRIDENT FOR A NONCONVERTIBLE GOR.	
2	GENERAL COMMENTS	
	LAND CHANGE NOTICE NO. 031-14. NOTICE OF ASSIGNMENT DATED JUNE 26, 2014 AND BINDING DATE OCTOBER 1, 2014 WHEREBY TRIDENT EXPLORATION CORP. ASSIGNED ITS ENTIRE INTEREST TO TRIDENT LIMITED PARTNERSHIP	
3	GENERAL COMMENTS	DEC 30, 2015
	BY COURT ORDER PLAN OF ARRANGEMENT SUBSTANTIALLY ALL OF THE ASSETS OF SCOLLARD ENERGY INC. WERE TRANSFERRED TO 1934995 ALBERTA LTD. WHICH BY NAME CHANGE BECAME SCOLLARD ENERGY LTD. EFF. DEC 30, 2015.	

DOI

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Owner: Contract: C00201 A
ROYOWN - ROYALTY OWNER

Effective Date: Jan 19, 2016 DOI Id: 13706

Occ	Partner	Short Name	Penalty	Percent	Partner Type	Trustee Name
1	000010	SCOLLARD LTD.		100.00000000		
Comment:				100.00000000		

Obligations

Current Parties

000010	SCOLLARD LTD.	SCOLLARD ENERGY LTD.
104883	TRIDENT PRT	TRIDENT LIMITED PARTNERSHIP
X00084	TRIDENT EXPLORA	TRIDENT EXPLORATION CORP.

Related Files

Related Contracts

Contract File No	File Status	Contract Type	Contract Date	Effective Date
C00201 A	A	ORR	Feb 28, 2007	Feb 28, 2007

Related:

Comments:

Related AMI/AOE

Related Units

Related Tracts

Related Mineral

Mineral File No	File Status	Lease Type	Lessor Type	Lease Number	Mineral Interest
M00201 A A		PNGLSE	CR	0405090374	100.00000000

Lease Date: Sep 22, 2005

Effective Date: Sep 22, 2005

Relationship:

Comments:

Substance Allocation

Alloc Type:	Alloc Pcnt:
1.	0.00000000
2.	0.00000000

Total Allocation Percentage:	ALL	OIL	GAS
	0.00000000	0.00000000	0.00000000

Related Surface

Related Road Use

Related Easement

Related Wells

Related Mineral / Royalty

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Mineral File No	File Status	Lease Type	Min Interest	Alloc Type 1	Alloc Pcnt 1	Alloc Type 2	Alloc Pcnt 2
M00201 A	A	PNGLSE	100.00000000		0.00000000		0.00000000

Relationship:

Comments:

Royalty Type:	CSS	Royalty ID:	186	Linked to Contract:	
Product:	ALL	Convertible:	NO	Sliding Scale:	YES
Royalty Percent:	0.00000000	100.00000000 % of Prod/Sales:			
Deduction:	STANDARD				Prod/Sales
Gas: Royalty:	0.00000000			Min Pay:	
S/S Oil: Min:	0.00000000	Max:	0.00000000	Div:	
Other: Percent:				Min:	
Paidto:	Linked to Lease: LESSOR			Paidby:	Linked to Current: ROYPAY
X00123	ALBERTA ENERGY		100.00000000	104883	TRIDENT PRT
			<u>100.00000000</u>		
					<u>100.00000000</u>

Royalty Type:	GOR	Royalty ID:	185	Linked to Contract:	C00201 A
Product:	P&NG	Convertible:	NO	Sliding Scale:	YES
Royalty Percent:	0.00000000	100.00000000 % of Prod/Sales: PROD			
Deduction:	YES				Prod/Sales
Gas: Royalty:	10.00000000			Min Pay:	
S/S Oil: Min:	5.00000000	Max:	10.00000000	Div:	1/23.8365 PROD
Other: Percent:	10			Min:	
Paidto:	Linked to Contract: ROYOWN			Paidby:	Linked to Contract: ROYPAY
000010	SCOLLARD LTD.		100.00000000	104883	TRIDENT PRT
			<u>100.00000000</u>		
					<u>100.00000000</u>

Occ	Remarks Type	Remarks Date
1	PERMITTED DEDUCTIONS THERE IS A 50% CAP ON DEDUCTIONS.	00, 0000

Related Service

Related Facility

Related Facilities

Related Pipelines

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Basic Well Information

UWI:	100/15-32-064-20-W5/03	File Number:	000940
Name:	TRILOGY ET AL KAYBOB 15-32-64-20		
File Status:	ACTIVE	Status Date:	MAR 10, 2008
Well Status:	STANDING	Well Status Date:	MAR 10, 2008
Well Type:	N/A	Penalty Flag:	No
Admin Company:	SCOLLARD	Confidentiality Flag:	No
Division:	N/A		
Area:	KAYBOB - KAYBOB (AB)		
District:	NOT APPLICABLE	Spud Date:	
Govt. Status:		Rig Release Date:	
Lessor Type:		Completion Date:	JAN 31, 2008
Well Licensee:	TRILOGYRES	On Prod Date:	
Shutin Reason:		Payout Date:	
Injection Date:		Shutin Date:	
Directionally Drilled:	NO	Abandoned Date:	
Governing Agmt:	C00093	Last Prod Date:	
Govern Agmt Oper:	SCOLLARD LTD.		

Licence/Well Data

Contract Operator:		Lahee Class:	SPT
Reserve:		Licence Number:	0393269
Facility:		Licence Date:	
Field:		Expiry Date:	
Pool:		Acct Project:	60061
Gov't Unit Code:			
Unit Of Measure:	Metres	Metes:	0.0 M North
Surface Location:		Bounds:	0.0 M East
Ground Elevation:	0.0 M	Drill Spacing Unit:	0.0 Hectares
Projected Depth:	0.0 M	Kelly Bushing Elev:	0.0 M
Total Depth:	0.0 M	True Vert Depth:	0.0 M
Total Depth Zone:		Plug Back Depth:	0.0 M
Producing Zone:	N/A		
Target Zone:			

Remarks

Occ	Remark Type	Remark Date
1	GENERAL COMMENTS	MAR 10, 2008
	THIS WELL WAS LICENCED BY TRILOGY BUT WORK IS BEING DONE BY SCOLLARD ENERGY.	
2	GENERAL COMMENTS	FEB 05, 2010
	TRILOGY ENERGY LP CHANGED ITS NAME TO TRILOGY ENERGY	
3	GENERAL COMMENTS	FEB 05, 2010
	TRILOGY ENERGY LTD. CHANGED ITS NAME TO TRILOGY RESOURCES LTD.	
4	GENERAL COMMENTS	DEC 30, 2015
	BY COURT ORDER PLAN OF ARRANGEMENT SUBSTANTIALLY ALL OF THE ASSETS OF SCOLLARD ENERGY INC. WERE TRANSFERRED TO 1934995 ALBERTA LTD. WHICH BY NAME CHANGE BECAME SCOLLARD ENERGY LTD. EFF. DEC 30, 2015.	

DOI

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Owner: Contract: C00093 A

AE - AFTER EARNING

Effective Date: Jan 19, 2016

DOI Id: 13668

Occ	Partner	Short Name	Penalty	Percent	Partner Type	Trustee Name
1	000010	SCOLLARD LTD.		50.00000000	OPERATOR	
2	10580A	TRILOGYENERGY		50.00000000		
Comment:				100.00000000		

Obligations

Current Parties

000010	SCOLLARD LTD.	SCOLLARD ENERGY LTD.
10580A	TRILOGYENERGY	TRILOGY ENERGY
10607A	TRILOGYRES	TRILOGY RESOURCES LTD.

Related Files

Related Contracts

Contract File No	File Status	Contract Type	Contract Date	Effective Date
C00093 A	A	PARTFOOPT	Jan 08, 2008	Jan 08, 2008
Related:		Comments:		
C00095 A	A	ORR	Jun 01, 2007	Jun 01, 2007
Related:		Comments:		

Related AMI/AOE

Related Units

Related Tracts

Related Mineral

Mineral File No	File Status	Lease Type	Lessor Type	Lease Number	Mineral Interest								
M00123 A	A	PNGLSE	CR	0502050671	100.00000000								
Lease Date: May 30, 2002		Effective Date: May 30, 2002											
Relationship:													
Comments:													
<table border="1"> <thead> <tr> <th colspan="2">Substance Allocation</th> </tr> <tr> <th>Alloc Type:</th> <th>Alloc Pcnt:</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>0.00000000</td> </tr> <tr> <td>2.</td> <td>0.00000000</td> </tr> </tbody> </table>						Substance Allocation		Alloc Type:	Alloc Pcnt:	1.	0.00000000	2.	0.00000000
Substance Allocation													
Alloc Type:	Alloc Pcnt:												
1.	0.00000000												
2.	0.00000000												
M00124 A	A	PNGLSE	CR	0502050672	100.00000000								
Lease Date: May 30, 2002		Effective Date: May 30, 2002											
Relationship:													
Comments:													
<table border="1"> <thead> <tr> <th colspan="2">Substance Allocation</th> </tr> <tr> <th>Alloc Type:</th> <th>Alloc Pcnt:</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>0.00000000</td> </tr> <tr> <td>2.</td> <td>0.00000000</td> </tr> </tbody> </table>						Substance Allocation		Alloc Type:	Alloc Pcnt:	1.	0.00000000	2.	0.00000000
Substance Allocation													
Alloc Type:	Alloc Pcnt:												
1.	0.00000000												
2.	0.00000000												
Total Allocation Percentage:				ALL	OIL	GAS							
				0.00000000	0.00000000	0.00000000							

Related Surface

Related Road Use

Related Easement

Related Wells

Related Mineral / Royalty

WELL ABSTRACT

Mineral File No	File Status	Lease Type	Min Interest	Alloc Type 1	Alloc Pcnt 1	Alloc Type 2	Alloc Pcnt 2
M00123 A	A	PNGLSE	100.00000000		0.00000000		0.00000000

Relationship:

Comments:

Royalty Type: CSS	Royalty ID: 1417	Linked to Contract:	
Product: ALL	Convertible: NO	Sliding Scale: YES	
Royalty Percent: 0.00000000	% of Prod/Sales: PROD		
Deduction: STANDARD			Prod/Sales
Gas: Royalty: 0.00000000		Min Pay:	
S/S Oil: Min: 0.00000000	Max: 0.00000000	Div:	
Other: Percent:		Min:	
Paidto: Linked to Lease: LESSOR		Paidby: Linked to Current: AE	
X00123 ALBERTA ENERGY	100.00000000	000010 SCOLLARD LTD.	50.00000000
	100.00000000	10580A TRILOGYENERGY	50.00000000
			100.00000000

Royalty Type: GOR	Royalty ID: 1422	Linked to Contract: C00095 A	
Product: P&NG	Convertible: NO	Sliding Scale: YES	
Royalty Percent: 0.00000000	% of Prod/Sales: PROD		
Deduction: YES			Prod/Sales
Gas: Royalty: 10.00000000		Min Pay:	
S/S Oil: Min: 5.00000000	Max: 10.00000000	Div: 23.8365	
Other: Percent:		Min:	
Paidto: (Royalty Owned)		Paidby: Linked to Contract: WI	
103091 CENOVUS	100.00000000	000010 SCOLLARD LTD.	50.00000000
	100.00000000	10580A TRILOGYENERGY	50.00000000
			100.00000000

Occ	Remarks Type	Remarks Date
1	PERMITTED DEDUCTIONS	00, 0000
	ALTERNATE 1 AND 2, NOT GREATER THAN 50%	

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Mineral File No	File Status	Lease Type	Min Interest	Alloc Type 1	Alloc Pcnt 1	Alloc Type 2	Alloc Pcnt 2
M00124 A	A	PNGLSE	100.00000000		0.00000000		0.00000000

Relationship:

Comments:

Royalty Type: CSS	Royalty ID: 1421	Linked to Contract:
Product: ALL	Convertible: NO	Sliding Scale: YES
Royalty Percent: 0.00000000	% of Prod/Sales: PROD	
Deduction: STANDARD		Prod/Sales
Gas: Royalty: 0.00000000	Min Pay:	
S/S Oil: Min: 0.00000000	Max: 0.00000000	Div:
Other: Percent:		Min:
Paidto: Linked to Lease: LESSOR	Paidby: Linked to Current: AE	
X00123 ALBERTA ENERGY	100.00000000	000010 SCOLLARD LTD. 50.00000000
	100.00000000	10580A TRILOGYENERGY 50.00000000
		100.00000000

Royalty Type: GOR	Royalty ID: 1422	Linked to Contract: C00095 A
Product: P&NG	Convertible: NO	Sliding Scale: YES
Royalty Percent: 0.00000000	% of Prod/Sales: PROD	
Deduction: YES		Prod/Sales
Gas: Royalty: 10.00000000	Min Pay:	
S/S Oil: Min: 5.00000000	Max: 10.00000000	Div: 23.8365
Other: Percent:		Min:
Paidto: (Royalty Owned)	Paidby: Linked to Contract: WI	
103091 CENOVUS	100.00000000	000010 SCOLLARD LTD. 50.00000000
	100.00000000	10580A TRILOGYENERGY 50.00000000
		100.00000000

Occ	Remarks Type	Remarks Date
1	PERMITTED DEDUCTIONS	00, 0000
	ALTERNATE 1 AND 2, NOT GREATER THAN 50%	

Related Service

Related Facility

Related Facilities

Related Pipelines

SCOLLARD ENERGY LTD. WELL ABSTRACT

Basic Well Information

UWI: 102/07-05-021-07-W4/02	File Number: 002110
Name: ONE-EX 102 ATL-BUFF 7-5-21-7	
File Status: ACTIVE	Status Date: NOV 30, 2016
Well Status: COMMINGLED	Well Status Date: SEP 12, 2008
Well Type: GAS	Penalty Flag: No
Admin Company: SCOLLARD	Confidentiality Flag: No
Division: SUCCESSOR	
Area: ATLEE-S - ATLEE (AB)	
District:	Spud Date: SEP 09, 2007
Govt. Status: 00000005	Rig Release Date: SEP 13, 2007
Lessor Type:	Completion Date: SEP 12, 2007
Well Licensee: TRIOIL RESOURCE	On Prod Date:
Shutin Reason:	Payout Date:
Injection Date:	Shutin Date:
Directionally Drilled: VERTICAL	Abandoned Date:
Governing Agmt:	Last Prod Date:
Govern Agmt Oper:	

Licence/Well Data

Contract Operator:	Lahee Class: DEVELOPMENT
Reserve:	Licence Number: 0380911
Facility:	Licence Date: AUG 22, 2007
Field:	Expiry Date:
Pool:	Acct Project: 61404
Gov't Unit Code:	
Unit Of Measure: Metres	Metes: 619.0 M North
Surface Location: 07-05-021-07W4	Bounds: 426.0 M West
Ground Elevation: 777.9 M	Drill Spacing Unit: 0.0 Hectares
Projected Depth: 0.0 M	Kelly Bushing Elev: 782.1 M
Total Depth: 1,033.0 M	True Vert Depth: 1,033.0 M
Total Depth Zone: BANFF	Plug Back Depth: 0.0 M
Producing Zone: UNKNOWN	
Target Zone: BANFF	

Remarks

Occ	Remark Type	Remark Date
1	PLAN OF ARRANGEMENT	NOV 10, 2016
	PLAN OF ARRANGEMENT EFFECTIVE NOVEMBER 10, 2016 BETWEEN SCOLLARD ENERGY LTD. AND SUCCESSOR RESOURCES LTD.	

DOI

Obligations

Current Parties

105107	TRIOIL RESOURCE	TRIOIL RESOURCES LTD.
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Related Files

Related Contracts

SCOLLARD ENERGY LTD.
WELL ABSTRACT

Contract File No	File Status	Contract Type	Contract Date	Effective Date
C01137	D	A	FO	May 25, 2007

Related:

Comments:

PS00088	A	A	CONVEYANCE	Jan 31, 2013	Jan 31, 2013
---------	---	---	------------	--------------	--------------

Related:

Comments:

PS00089	A	A	POA	Nov 01, 2016	Nov 01, 2016
---------	---	---	-----	--------------	--------------

Related:

Comments: POA NOV 10, 2016 SCOLLARD & SUCCESSOR

Related AMI/AOE

Related Units

Related Tracts

Related Mineral

Mineral File No	File Status	Lease Type	Lessor Type	Lease Number	Mineral Interest	
M01100	A	A	PNGLSE	CR	0403030119	100.00000000

Lease Date: Mar 06, 2003

Effective Date: Mar 06, 2003

Relationship:

Comments:

Substance Allocation

Alloc Type:	Alloc Pcnt:
1.	0.00000000
2.	0.00000000

M01102	A	A	PNGLSE	CR	0403060395	100.00000000
--------	---	---	--------	----	------------	--------------

Lease Date: Jun 26, 2003

Effective Date: Jun 26, 2003

Relationship:

Comments:

Substance Allocation

Alloc Type:	Alloc Pcnt:
1.	0.00000000
2.	0.00000000

Total Allocation Percentage:	ALL	OIL	GAS
	0.00000000	0.00000000	0.00000000

Related Surface

Related Road Use

Related Easement

Related Wells

Related Mineral / Royalty

Mineral File No	File Status	Lease Type	Min Interest	Alloc Type 1	Alloc Pcnt 1	Alloc Type 2	Alloc Pcnt 2
M01100 A	A	PNGLSE	100.00000000		0.00000000		0.00000000

Relationship:

Comments:

Royalty Type: CSS

Royalty ID: 4537

Linked to Contract:

Product: ALL

Convertible: NO

Sliding Scale: YES

Royalty Percent: 0.00000000 0.00000000 % of Prod/Sales:

Deduction: STANDARD

Prod/Sales

Gas: Royalty: 0.00000000

Min Pay:

S/S Oil: Min: 0.00000000

Max: 0.00000000

Div:

Other: Percent:

Min:

Paidto: (Royalty Owned)

Paidby: Linked to Current: WI

X00123 ALBERTA ENERGY

100.00000000

000010 SCOLLARD LTD.

35.00000000

100.00000000

105047 ONEEX OPER

65.00000000

100.00000000

Occ	Remarks Type
1	PERMITTED DEDUCTIONS CROWN DEDUCTIONS

Remarks Date
00, 0000

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Mineral File No	File Status	Lease Type	Min Interest	Alloc Type 1	Alloc Pcnt 1	Alloc Type 2	Alloc Pcnt 2
Relationship:							
M01102 A	A	PNGLSE	100.00000000		0.00000000		0.00000000

Comments:

Royalty Type: CSS	Royalty ID: 4538	Linked to Contract:
Product: ALL	Convertible: NO	Sliding Scale: YES
Royalty Percent: 100.00000000	0.00000000 % of Prod/Sales:	
Deduction: STANDARD		Prod/Sales
Gas: Royalty: 0.00000000	Min Pay:	
S/S Oil: Min: 0.00000000	Max: 0.00000000	Div:
Other: Percent:		Min:
Paidto: Linked to Lease: LESSOR	Paidby: Linked to Current: WI	
X00123 ALBERTA ENERGY	100.00000000	000010 SCOLLARD LTD. 35.00000000
	100.00000000	105047 ONEEX OPER 65.00000000
		100.00000000

Occ	Remarks Type	Remarks Date
1	PERMITTED DEDUCTIONS CROWN DEDUCTIONS	00, 0000

Related Service

Related Facility

Related Facilities

Related Pipelines

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Basic Well Information

UWI:	102/07-05-021-07-W4/03	File Number:	002105
Name:	ONE-EX 102 ATL-BUFF 7-5-21-7	Status Date:	NOV 30, 2016
File Status:	ACTIVE	Well Status Date:	SEP 01, 2011
Well Status:	SUSPENDED	Penalty Flag:	No
Well Type:	OIL	Confidentiality Flag:	No
Admin Company:	SCOLLARD		
Division:	AMARONE SALE LANDS		
Area:	ATLEE-S - ATLEE (AB)		
District:		Spud Date:	SEP 09, 2007
Govt. Status:	01010000	Rig Release Date:	SEP 13, 2007
Lessor Type:		Completion Date:	SEP 12, 2007
Well Licensee:	TRIOIL RESOURCE	On Prod Date:	SEP 12, 2008
Shutin Reason:		Payout Date:	
Injection Date:		Shutin Date:	
Directionally Drilled:	VERTICAL	Abandoned Date:	
Governing Agmt:	C01137	Last Prod Date:	MAR 31, 2009
Govern Agmt Oper:	ONEEX OPER		

Licence/Well Data

Contract Operator:		Lahee Class:	DEVELOPMENT
Reserve:		Licence Number:	0380911
Facility:		Licence Date:	AUG 22, 2007
Field:		Expiry Date:	
Pool:		Acct Project:	61404
Gov't Unit Code:			
Unit Of Measure:	Metres	Metes:	619.0 M North
Surface Location:	07-05-021-07W4	Bounds:	426.0 M West
Ground Elevation:	777.9 M	Drill Spacing Unit:	0.0 Hectares
Projected Depth:	0.0 M	Kelly Bushing Elev:	782.1 M
Total Depth:	1,033.0 M	True Vert Depth:	1,033.0 M
Total Depth Zone:	BANFF	Plug Back Depth:	0.0 M
Producing Zone:	MANNVILLE		
Target Zone:	BANFF		

Remarks

Occ	Remark Type	Remark Date
1	PLAN OF ARRANGEMENT	NOV 10, 2016
	PLAN OF ARRANGEMENT EFFECTIVE NOVEMBER 10, 2016 BETWEEN SCOLLARD ENERGY LTD. AND SUCCESSOR RESOURCES LTD.	
2	PLAN OF ARRANGEMENT	NOV 10, 2016
	SCOLLARD ENERGY LTD. PURCHASED SUCCESSOR RESOURCES LTD. BY WAY OF A PLAN OF ARRANGEMENT, NOVEMBER 10, 2016. SCOLLARD AND SUCCESSOR IN TURN AMALGAMATED INTO SCOLLARD ENERGY LTD. EFFECTIVE JANUARY 1, 2017.	

DOI

Owner: Contract: C01137 D

WI - WORKING INTEREST

Effective Date: Jan 10, 2017

DOI Id: 19936

Occ	Partner	Short Name	Penalty	Percent Partner Type	Trustee Name
1	000010	SCOLLARD LTD.		35.00000000	

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Owner: Contract: C01137 D

WI - WORKING INTEREST

Effective Date: Jan 10, 2017 DOI Id: 19936

Occ	Partner	Short Name	Penalty	Percent	Partner Type	Trustee Name
2	105047	ONEEX OPER		65.00000000		
Comment:				100.00000000		

Obligations

Current Parties

000010	SCOLLARD LTD.	SCOLLARD ENERGY LTD.
105047	ONEEX OPER	ONEEX OPERATIONS PARTNERSHIP
105107	TRIOIL RESOURCE	TRIOIL RESOURCES LTD.

Related Files

Related Contracts

Contract File No	File Status	Contract Type	Contract Date	Effective Date
C01137 D	A	FO	May 25, 2007	Jun 01, 2007
Related:		Comments:		
PS00088 A	A	CONVEYANCE	Jan 31, 2013	Jan 31, 2013
Related:		Comments:		
PS00089 A	A	POA	Nov 01, 2016	Nov 01, 2016
Related:		Comments: POA NOV 10, 2016 SCOLLARD & SUCCESSOR		

Related AMI/AOE

Related Units

Related Tracts

Related Mineral

Mineral File No	File Status	Lease Type	Lessor Type	Lease Number	Mineral Interest						
M01102 A	A	PNGLSE	CR	0403060395	100.00000000						
Lease Date: Jun 26, 2003		Effective Date: Jun 26, 2003									
Relationship:											
Comments:											
Substance Allocation											
Alloc Type: Alloc Pcnt:											
1. 0.00000000											
2. 0.00000000											
Total Allocation Percentage:											
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 33%;">ALL</th> <th style="width: 33%;">OIL</th> <th style="width: 33%;">GAS</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">0.00000000</td> <td style="text-align: center;">0.00000000</td> <td style="text-align: center;">0.00000000</td> </tr> </tbody> </table>						ALL	OIL	GAS	0.00000000	0.00000000	0.00000000
ALL	OIL	GAS									
0.00000000	0.00000000	0.00000000									

Related Surface

Related Road Use

Related Easement

Related Wells

Related Mineral / Royalty

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Mineral File No	File Status	Lease Type	Min Interest	Alloc Type 1	Alloc Pcnt 1	Alloc Type 2	Alloc Pcnt 2
Relationship:							
M01102 A	A	PNGLSE	100.00000000		0.00000000		0.00000000

Comments:

Royalty Type: CSS	Royalty ID: 4538	Linked to Contract:
Product: ALL	Convertible: NO	Sliding Scale: YES
Royalty Percent: 100.00000000	0.00000000 % of Prod/Sales:	
Deduction: STANDARD		Prod/Sales
Gas: Royalty: 0.00000000	Min Pay:	
S/S Oil: Min: 0.00000000	Max: 0.00000000	Div:
Other: Percent:		Min:
Paidto: Linked to Lease: LESSOR	Paidby: Linked to Current: WI	
X00123 ALBERTA ENERGY	100.00000000	000010 SCOLLARD LTD. 35.00000000
	100.00000000	105047 ONEEX OPER 65.00000000
		100.00000000

Occ	Remarks Type	Remarks Date
1	PERMITTED DEDUCTIONS CROWN DEDUCTIONS	00, 0000

Related Service

Related Facility

Related Facilities

Related Pipelines

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Basic Well Information

UWI:	100/15-15-037-24-W3/00	File Number:	000927
Name:	NEVARRO GRASS LAKE 15-15-37-24W3		
File Status:	ACTIVE	Status Date:	FEB 03, 2010
Well Status:	NON-OP RECLAMATION	Well Status Date:	JAN 03, 2008
Well Type:	D&A	Penalty Flag:	No
Admin Company:	SCOLLARD	Confidentiality Flag:	No
Division:	N/A		
Area:	EAR LAKE - EAR LAKE (SK)		
District:		Spud Date:	
Govt. Status:		Rig Release Date:	
Lessor Type:		Completion Date:	
Well Licensee:	TWINBUTTE	On Prod Date:	
Shutin Reason:		Payout Date:	
Injection Date:		Shutin Date:	
Directionally Drilled:	NO	Abandoned Date:	
Governing Agmt:	C00073	Last Prod Date:	
Govern Agmt Oper:	TWINBUTTE		

Licence/Well Data

Contract Operator:		Lahee Class:	
Reserve:		Licence Number:	
Facility:		Licence Date:	
Field:		Expiry Date:	
Pool:		Acct Project:	60050
Gov't Unit Code:			
Unit Of Measure:	Metres	Metes:	0.0 M North
Surface Location:		Bounds:	0.0 M East
Ground Elevation:	0.0 M	Drill Spacing Unit:	0.0 Hectares
Projected Depth:	0.0 M	Kelly Bushing Elev:	0.0 M
Total Depth:	0.0 M	True Vert Depth:	0.0 M
Total Depth Zone:		Plug Back Depth:	0.0 M
Producing Zone:	N/A		
Target Zone:			

Remarks

Occ	Remark Type	Remark Date
1	GENERAL COMMENTS PEARL E&P CANADA LTD. AMALGAMATED INTO BLACKPEARL RESOURCES INC.	JAN 01, 2010
2	AMALGAMATION EMERGE OIL & GAS LTD. AMALGAMATED INTO TWIN BUTTE ENERGY LTD.	JAN 09, 2012
3	GENERAL COMMENTS BY COURT ORDER PLAN OF ARRANGEMENT SUBSTANTIALLY ALL OF THE ASSETS OF SCOLLARD ENERGY INC. WERE TRANSFERRED TO 1934995 ALBERTA LTD. WHICH BY NAME CHANGE BECAME SCOLLARD ENERGY LTD. EFF. DEC 30, 2015.	DEC 30, 2015

DOI

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Owner: Contract: C00073 A

WI - WORKING INTEREST

Effective Date: Jan 20, 2016

DOI Id: 15378

Occ	Partner	Short Name	Penalty	Percent	Partner Type	Trustee Name
1	000010	SCOLLARD LTD.		40.00000000		
2	104984	KAISEN ENERGY		3.00000000		
3	100928	ROSWELL PET		3.00000000		
4	101678	TWINBUTTE		24.00000000		
5	100920	RICHARDS OIL		30.00000000		
Comment:				100.00000000		

Obligations

Current Parties

000010	SCOLLARD LTD.	SCOLLARD ENERGY LTD.
100920	RICHARDS OIL	RICHARDS OIL & GAS LIMITED
100928	ROSWELL PET	ROSWELL PETROLEUM CORPORATION
101678	TWINBUTTE	TWIN BUTTE ENERGY LTD.
104984	KAISEN ENERGY	KAISEN ENERGY CORP.

Related Files

Related Contracts

Contract File No	File Status	Contract Type	Contract Date	Effective Date
C00073 A	R	OPERATING	Oct 02, 2002	Oct 02, 2002
Related:		Comments:		
C00080 A	T	ORR	May 01, 2003	May 01, 2003
Related:		Comments:		

Related AMI/AOE

Related Units

Related Tracts

Related Mineral

Mineral File No	File Status	Lease Type	Lessor Type	Lease Number	Mineral Interest
M00065 A	T	PNGLSE	CR	PN51243	100.00000000
Lease Date: Oct 01, 2002		Effective Date: Apr 01, 2003			
Relationship:					
Comments:					
Substance Allocation					
Alloc Type: Alloc Pcnt:					
1. ALL 100.00000000					
2. 0.00000000					
Total Allocation Percentage:					
ALL OIL GAS					
100.00000000 0.00000000 0.00000000					

Related Surface

Related Road Use

Related Easement

Related Wells

Related Mineral / Royalty

Related Service

Related Facility

Related Facilities

Related Pipelines

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Basic Well Information

UWI:	102/16-15-037-24-W3/00	File Number:	000926
Name:	NEVARRO GRASS LAKE A16-15-37-24W3		
File Status:	ACTIVE	Status Date:	FEB 03, 2010
Well Status:	NON-OP RECLAMATION	Well Status Date:	JAN 03, 2008
Well Type:	D&A	Penalty Flag:	No
Admin Company:	SCOLLARD	Confidentiality Flag:	No
Division:	N/A		
Area:	EAR LAKE - EAR LAKE (SK)		
District:		Spud Date:	
Govt. Status:		Rig Release Date:	
Lessor Type:		Completion Date:	
Well Licensee:	TWINBUTTE	On Prod Date:	
Shutin Reason:		Payout Date:	
Injection Date:		Shutin Date:	
Directionally Drilled:	NO	Abandoned Date:	
Governing Agmt:	C00073	Last Prod Date:	
Govern Agmt Oper:	TWINBUTTE		

Licence/Well Data

Contract Operator:	BLACKPEARL	Lahee Class:	
Reserve:		Licence Number:	
Facility:		Licence Date:	
Field:		Expiry Date:	
Pool:		Acct Project:	
Gov't Unit Code:			
Unit Of Measure:	Metres	Metes:	0.0 M North
Surface Location:		Bounds:	0.0 M East
Ground Elevation:	0.0 M	Drill Spacing Unit:	0.0 Hectares
Projected Depth:	0.0 M	Kelly Bushing Elev:	0.0 M
Total Depth:	0.0 M	True Vert Depth:	0.0 M
Total Depth Zone:		Plug Back Depth:	0.0 M
Producing Zone:	N/A		
Target Zone:			

Remarks

Occ	Remark Type	Remark Date
1	GENERAL COMMENTS PEARL E&P CANADA LTD. AMALGAMATED INTO BLACKPEARL RESOURCES INC.	JAN 01, 2010
2	AMALGAMATION EMERGE OIL & GAS LTD. AMALGAMATED INTO TWIN BUTTE ENERGY LTD.	JAN 09, 2012
3	GENERAL COMMENTS BY COURT ORDER PLAN OF ARRANGEMENT SUBSTANTIALLY ALL OF THE ASSETS OF SCOLLARD ENERGY INC. WERE TRANSFERRED TO 1934995 ALBERTA LTD. WHICH BY NAME CHANGE BECAME SCOLLARD ENERGY LTD. EFF. DEC 30, 2015.	DEC 30, 2015

DOI

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Owner: Contract: C00073 A

WI - WORKING INTEREST

Effective Date: Jan 20, 2016

DOI Id: 15378

Occ	Partner	Short Name	Penalty	Percent	Partner Type	Trustee Name
1	000010	SCOLLARD LTD.		40.00000000		
2	104984	KAISEN ENERGY		3.00000000		
3	100928	ROSWELL PET		3.00000000		
4	101678	TWINBUTTE		24.00000000		
5	100920	RICHARDS OIL		30.00000000		
Comment:				100.00000000		

Obligations

Current Parties

000010	SCOLLARD LTD.	SCOLLARD ENERGY LTD.
100920	RICHARDS OIL	RICHARDS OIL & GAS LIMITED
100928	ROSWELL PET	ROSWELL PETROLEUM CORPORATION
101662	BLACKPEARL	BLACKPEARL RESOURCES INC.
101678	TWINBUTTE	TWIN BUTTE ENERGY LTD.
104984	KAISEN ENERGY	KAISEN ENERGY CORP.

Related Files

Related Contracts

Contract File No	File Status	Contract Type	Contract Date	Effective Date
C00073 A	R	OPERATING	Oct 02, 2002	Oct 02, 2002
Related:		Comments:		
C00080 A	T	ORR	May 01, 2003	May 01, 2003
Related:		Comments:		

Related AMI/AOE

Related Units

Related Tracts

Related Mineral

Mineral File No	File Status	Lease Type	Lessor Type	Lease Number	Mineral Interest
M00065 A	T	PNGLSE	CR	PN51243	100.00000000
Lease Date: Oct 01, 2002		Effective Date: Apr 01, 2003			

Relationship:

Comments:

Substance Allocation	
Alloc Type:	Alloc Pcnt:
1. ALL	100.00000000
2.	0.00000000

Total Allocation Percentage:	ALL	OIL	GAS
	100.00000000	0.00000000	0.00000000

Related Surface

Related Road Use

Related Easement

Related Wells

Related Mineral / Royalty

Related Service

Related Facility

Related Facilities

Related Pipelines

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

UWI: 102/16-12-030-10-W4/00
Well Number: 002018

Basic Well Information

UWI:	102/16-12-030-10-W4/00	File Number:	002018
Name:	VELVET SOUND 16-12-30-10	Status Date:	NOV 30, 2016
File Status:	ACTIVE	Well Status Date:	FEB 06, 2006
Well Status:	SUSPENDED	Penalty Flag:	No
Well Type:	GAS	Confidentiality Flag:	No
Admin Company:	SCOLLARD	Spud Date:	AUG 03, 2005
Division:	SUCCESSOR	Rig Release Date:	AUG 04, 2005
Area:	ATLEE-S - ATLEE (AB)	Completion Date:	AUG 04, 2005
District:	NOT APPLICABLE	On Prod Date:	FEB 06, 2006
Govt. Status:	02100000	Payout Date:	
Lessor Type:		Shutin Date:	
Well Licensee:	VELVET ENER	Abandoned Date:	
Shutin Reason:		Last Prod Date:	FEB 28, 2016
Injection Date:			
Directionally Drilled:	VERTICAL		
Governing Agmt:	C01112		
Govern Agmt Oper:	VELVET ENER		

Licence/Well Data

Contract Operator:		Lahee Class:	OUTPOST
Reserve:		Licence Number:	0331337
Facility:		Licence Date:	MAY 19, 2005
Field:		Expiry Date:	
Pool:		Acct Project:	61433
Gov't Unit Code:			
Unit Of Measure:	Metres	Metes:	236.2 M South
Surface Location:	16-12-030-10W4	Bounds:	247.5 M West
Ground Elevation:	759.4 M	Drill Spacing Unit:	0.0 Hectares
Projected Depth:	879.0 M	Kelly Bushing Elev:	763.0 M
Total Depth:	879.0 M	True Vert Depth:	879.0 M
Total Depth Zone:	JOLI_FOU	Plug Back Depth:	0.0 M
Producing Zone:	VIKING_SANDSTONE		
Target Zone:	VIKING		

Remarks

Occ	Remark Type	Remark Date
1	PLAN OF ARRANGEMENT	NOV 10, 2016
	PLAN OF ARRANGEMENT EFFECTIVE NOVEMBER 10, 2016 BETWEEN SCOLLARD ENERGY LTD. AND SUCCESSOR RESOURCES LTD.	
2	AMALGAMATION	JAN 01, 2017
	SCOLLARD ENERGY LTD. PURCHASED SUCCESSOR RESOURCES LTD. BY WAY OF A PLAN OF ARRANGEMENT, NOVEMBER 10, 2016. SCOLLARD AND SUCCESSOR IN TURN AMALGAMATED INTO SCOLLARD ENERGY LTD. EFFECTIVE JANUARY 1, 2017.	

DOI

Owner: Contract: C01112 A

WI - WORKING INTEREST **Effective Date:** Oct 05, 2017 **DOI Id:** 20336

Occ	Partner	Short Name	Penalty	Percent Partner Type	Trustee Name
1	000010	SCOLLARD LTD.		40.00000000	

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Owner: Contract: C01112 A

WI - WORKING INTEREST

Effective Date: Oct 05, 2017

DOI Id: 20336

Occ	Partner	Short Name	Penalty	Percent	Partner Type	Trustee Name
2	105108	VELVET ENER		40.00000000		
3	105210	OBSIDIAN		20.00000000		
Comment:				100.00000000		

Obligations

Current Parties

000010	SCOLLARD LTD.	SCOLLARD ENERGY LTD.
105108	VELVET ENER	VELVET ENERGY LTD.
105210	OBSIDIAN	OBSIDIAN ENERGY LTD.

Related Files

Related Contracts

Contract File No	File Status	Contract Type	Contract Date	Effective Date
C01112	A	A	JOA	Mar 24, 2005
Related: OPERATING		Comments:		
PS00088	A	A	CONVEYANCE	Jan 31, 2013
Related:		Comments:		
PS00089	A	A	POA	Nov 01, 2016
Related:		Comments: POA NOV 10, 2016 SCOLLARD & SUCCESSOR		

Related AMI/AOE

Related Units

Related Tracts

Related Mineral

Mineral File No	File Status	Lease Type	Lessor Type	Lease Number	Mineral Interest								
M01117	A	A	PNGLSE	CR	0405030755								
Lease Date: Mar 24, 2005		Effective Date: Mar 24, 2005											
Relationship: RELATED													
Comments: SUSP. JULY 1, 2016													
<table border="1"> <thead> <tr> <th colspan="2">Substance Allocation</th> </tr> <tr> <th>Alloc Type:</th> <th>Alloc Pcnt:</th> </tr> </thead> <tbody> <tr> <td>1. GAS</td> <td>25.00000000</td> </tr> <tr> <td>2.</td> <td>0.00000000</td> </tr> </tbody> </table>						Substance Allocation		Alloc Type:	Alloc Pcnt:	1. GAS	25.00000000	2.	0.00000000
Substance Allocation													
Alloc Type:	Alloc Pcnt:												
1. GAS	25.00000000												
2.	0.00000000												
M01117	B	A	PNGLSE	CR	0405030755								
Lease Date: Mar 24, 2005		Effective Date: Mar 24, 2005											
Relationship: RELATED													
Comments: SUSP. JULY 1, 2016													
<table border="1"> <thead> <tr> <th colspan="2">Substance Allocation</th> </tr> <tr> <th>Alloc Type:</th> <th>Alloc Pcnt:</th> </tr> </thead> <tbody> <tr> <td>1. GAS</td> <td>75.00000000</td> </tr> <tr> <td>2.</td> <td>0.00000000</td> </tr> </tbody> </table>						Substance Allocation		Alloc Type:	Alloc Pcnt:	1. GAS	75.00000000	2.	0.00000000
Substance Allocation													
Alloc Type:	Alloc Pcnt:												
1. GAS	75.00000000												
2.	0.00000000												
Total Allocation Percentage:				ALL	OIL	GAS							
				0.00000000	0.00000000	100.00000000							

Related Surface

Related Road Use

Related Easement

Related Wells

Related Mineral / Royalty

WELL ABSTRACT

Mineral File No	File Status	Lease Type	Min Interest	Alloc Type 1	Alloc Pcnt 1	Alloc Type 2	Alloc Pcnt 2
M01117 A	A	PNGLSE	100.00000000	GAS	25.00000000		0.00000000

Relationship: RELATED - RELATED
 Comments: SUSP. JULY 1, 2016

Royalty Type:	CSS	Royalty ID:	4542	Linked to Contract:	
Product:	ALL	Convertible:	NO	Sliding Scale:	YES
Royalty Percent:	0.00000000	100.00000000 % of Prod/Sales:		PROD	
Deduction:	STANDARD				Prod/Sales
Gas: Royalty:	0.00000000			Min Pay:	
S/S Oil: Min:	0.00000000	Max:	0.00000000	Div:	
Other: Percent:				Min:	

Paidto: Linked to Lease:	LESSOR	Paidby: Linked to Current:	WI
X00123	ALBERTA ENERGY	000010	SCOLLARD LTD.
		105108	VELVET ENER
		105210	OBSIDIAN
			<u>20.00000000</u>
			100.00000000

Occ	Remarks Type	Remarks Date
1	PERMITTED DEDUCTIONS CROWN DEDUCTIONS	00, 0000

Mineral File No	File Status	Lease Type	Min Interest	Alloc Type 1	Alloc Pcnt 1	Alloc Type 2	Alloc Pcnt 2
M01117 B	A	PNGLSE	100.00000000	GAS	75.00000000		0.00000000

Comments: SUSP. JULY 1, 2016

Royalty Type:	CSS	Royalty ID:	4760	Linked to Contract:	
Product:	ALL	Convertible:	NO	Sliding Scale:	YES
Royalty Percent:	0.00000000	100.00000000 % of Prod/Sales:		PROD	
Deduction:	STANDARD				Prod/Sales
Gas: Royalty:	0.00000000			Min Pay:	
S/S Oil: Min:	0.00000000	Max:	0.00000000	Div:	
Other: Percent:				Min:	

Paidto: Linked to Lease:	LESSOR	Paidby: Linked to Current:	WI
X00123	ALBERTA ENERGY	000010	SCOLLARD LTD.
		105108	VELVET ENER
		105210	OBSIDIAN
			<u>20.00000000</u>
			100.00000000

Related Service

Service Agreement	File Status	Contract Type	Contract Date	Effective Date
JV01113	A	GAS HAND	Jan 01, 2012	Jan 01, 2012

Contract Name:

Owner/Producer: SCOLLARD Contractor/Processor: CNRL

Related Facility

Related Facilities

Related Pipelines

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Basic Well Information

UWI:	102/08-11-068-10-W5/00	File Number:	002027
Name:	VELVET SWANH 8-11-68-10		
File Status:	ACTIVE	Status Date:	NOV 30, 2016
Well Status:	DRILLED AND CASED	Well Status Date:	JUN 24, 2006
Well Type:	UNKNOWN	Penalty Flag:	No
Admin Company:	SCOLLARD	Confidentiality Flag:	No
Division:	SUCCESSOR		
Area:	PINE-S - PINE SUCCESS (AB)		
District:		Spud Date:	JUN 03, 2006
Govt. Status:	00070000	Rig Release Date:	JUN 27, 2006
Lessor Type:		Completion Date:	JUN 24, 2006
Well Licensee:	VELVET ENER	On Prod Date:	
Shutin Reason:		Payout Date:	
Injection Date:		Shutin Date:	
Directionally Drilled:	DEVIATED	Abandoned Date:	
Governing Agmt:	C01117	Last Prod Date:	
Govern Agmt Oper:	VELVET ENER		

Licence/Well Data

Contract Operator:		Lahee Class:	DEEPER-POOL TEST
Reserve:		Licence Number:	0357184
Facility:		Licence Date:	MAY 12, 2006
Field:		Expiry Date:	
Pool:		Acct Project:	61478
Gov't Unit Code:			
Unit Of Measure:	Metres	Metes:	471.8 M North
Surface Location:	08-11-068-10W5	Bounds:	337.0 M West
Ground Elevation:	979.5 M	Drill Spacing Unit:	0.0 Hectares
Projected Depth:	2,480.0 M	Kelly Bushing Elev:	984.3 M
Total Depth:	2,511.0 M	True Vert Depth:	2,489.7 M
Total Depth Zone:	MUSKEG	Plug Back Depth:	0.0 M
Producing Zone:	UNKNOWN		
Target Zone:	MUSKEG		

Remarks

Occ	Remark Type	Remark Date
1	GENERAL COMMENTS	JAN 07, 2007
	POOR WELL & MAY BE ABANDONED DOWN THE ROAD. WORKING INTERESTS CONVERT IF WELL IS ABANDONED.	
2	PLAN OF ARRANGEMENT	NOV 10, 2016
	PLAN OF ARRANGEMENT EFFECTIVE NOVEMBER 10, 2016 BETWEEN SCOLLARD ENERGY LTD. AND SUCCESSOR RESOURCES LTD.	
3	PLAN OF ARRANGEMENT	NOV 10, 2016
	SCOLLARD ENERGY LTD. PURCHASED SUCCESSOR RESOURCES LTD. BY WAY OF A PLAN OF ARRANGEMENT, NOVEMBER 10, 2016. SCOLLARD AND SUCCESSOR IN TURN AMALGAMATED INTO SCOLLARD ENERGY LTD. EFFECTIVE JANUARY 1, 2017.	

DOI

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Owner: Contract: C01117 D

WI - WORKING INTEREST

Effective Date: Jan 10, 2017 DOI Id: 19908

Occ	Partner	Short Name	Penalty	Percent	Partner Type	Trustee Name
1	000010	SCOLLARD LTD.		25.00000000		
2	105108	VELVET ENER		75.00000000		
Comment:				100.00000000		

Obligations

Current Parties

000010	SCOLLARD LTD.	SCOLLARD ENERGY LTD.
105108	VELVET ENER	VELVET ENERGY LTD.

Related Files

Related Contracts

Contract File No	File Status	Contract Type	Contract Date	Effective Date
C01117 C	INACTIVE	FO&PRT	Nov 22, 2005	Nov 22, 2005
Related:		Comments:		
C01117 D	A	FO&PRT	Nov 22, 2005	Nov 22, 2005
Related:		Comments:		
PS00088 A	A	CONVEYANCE	Jan 31, 2013	Jan 31, 2013
Related:		Comments:		
PS00089 A	A	POA	Nov 01, 2016	Nov 01, 2016
Related:		Comments: POA NOV 10, 2016 SCOLLARD & SUCCESSOR		

Related AMI/AOE

Related Units

Related Tracts

Related Mineral

Mineral File No	File Status	Lease Type	Lessor Type	Lease Number	Mineral Interest								
M01191 A	INACTIVE	PNGLSE	CR	0509060065	100.00000000								
Lease Date: Jun 11, 2009		Effective Date: Jun 11, 2009											
Relationship:													
Comments:													
<table border="1" style="width: 100%;"> <thead> <tr> <th colspan="2">Substance Allocation</th> </tr> <tr> <th>Alloc Type:</th> <th>Alloc Pcnt:</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>0.00000000</td> </tr> <tr> <td>2.</td> <td>0.00000000</td> </tr> </tbody> </table>						Substance Allocation		Alloc Type:	Alloc Pcnt:	1.	0.00000000	2.	0.00000000
Substance Allocation													
Alloc Type:	Alloc Pcnt:												
1.	0.00000000												
2.	0.00000000												
M01242 A	A	PNGLSE	CR	0514120322	100.00000000								
Lease Date: Dec 18, 2014		Effective Date: Dec 18, 2014											
Relationship:													
Comments:													
<table border="1" style="width: 100%;"> <thead> <tr> <th colspan="2">Substance Allocation</th> </tr> <tr> <th>Alloc Type:</th> <th>Alloc Pcnt:</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>0.00000000</td> </tr> <tr> <td>2.</td> <td>0.00000000</td> </tr> </tbody> </table>						Substance Allocation		Alloc Type:	Alloc Pcnt:	1.	0.00000000	2.	0.00000000
Substance Allocation													
Alloc Type:	Alloc Pcnt:												
1.	0.00000000												
2.	0.00000000												
Total Allocation Percentage:													
				ALL	OIL	GAS							
				0.00000000	0.00000000	0.00000000							

Related Surface

Related Road Use

Related Easement

Related Wells

Related Mineral / Royalty

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Mineral File No	File Status	Lease Type	Min Interest	Alloc Type 1	Alloc Pcnt 1	Alloc Type 2	Alloc Pcnt 2
Relationship:							
M01242 A	A	PNGLSE	100.00000000		0.00000000		0.00000000

Comments:

Royalty Type: CSS	Royalty ID: 4771	Linked to Contract:	
Product: ALL	Convertible: NO	Sliding Scale: YES	
Royalty Percent: 0.00000000	100.00000000 % of Prod/Sales: PROD		
Deduction: STANDARD		Prod/Sales	
Gas: Royalty: 0.00000000	Min Pay:		
S/S Oil: Min: 0.00000000	Max: 0.00000000	Div:	
Other: Percent:		Min:	
Paidto: Linked to Lease: DEPOSITORY	Paidby: Linked to Current: WI		
X00189 AB MINISTER FIN	100.00000000	000010 SCOLLARD LTD.	62.50000000
	100.00000000	105108 VELVET ENER	37.50000000
			<u>100.00000000</u>

[Related Service](#)

[Related Facility](#)

[Related Facilities](#)

[Related Pipelines](#)

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Basic Well Information

UWI:	100/08-02-038-11-W4/03	File Number:	001508
Name:	Mosaic Cabrerra Provo 8-2-38-11		
File Status:	ACTIVE	Status Date:	OCT 26, 2012
Well Status:	SHUT IN WELL	Well Status Date:	NOV 30, 2007
Well Type:	GAS	Penalty Flag:	No
Admin Company:	SCOLLARD	Confidentiality Flag:	No
Division:	N/A		
Area:	PROVOST - PROVOST (AB)		
District:	NOT APPLICABLE	Spud Date:	OCT 28, 2005
Govt. Status:		Rig Release Date:	NOV 02, 2005
Lessor Type:	CROWN	Completion Date:	
Well Licensee:	WEST LAKE	On Prod Date:	
Shutin Reason:		Payout Date:	
Injection Date:		Shutin Date:	NOV 01, 2011
Directionally Drilled:	NO	Abandoned Date:	
Governing Agmt:	C00526	Last Prod Date:	
Govern Agmt Oper:	WEST LAKE		

Licence/Well Data

Contract Operator:	TWINBUTTE	Lahee Class:	
Reserve:		Licence Number:	337500
Facility:		Licence Date:	
Field:		Expiry Date:	
Pool:		Acct Project:	60904
Gov't Unit Code:			
Unit Of Measure:	Metres	Metes:	0.0 M North
Surface Location:		Bounds:	0.0 M East
Ground Elevation:	0.0 M	Drill Spacing Unit:	0.0 Hectares
Projected Depth:	0.0 M	Kelly Bushing Elev:	0.0 M
Total Depth:	1,001.0 M	True Vert Depth:	0.0 M
Total Depth Zone:		Plug Back Depth:	0.0 M
Producing Zone:	VIKING		
Target Zone:			

Remarks

Occ	Remark Type	Remark Date
1	AMALGAMATION CABRERRA RESOURCES LTD. AMALGAMATED INTO SCOLLARD ENERGY INC.	JAN 01, 2011
2	GENERAL COMMENTS LAND CHANGE NOTICE NO. 040-12 DATED JUNE 14, 2012. NOTICE OF ASSIGNMENT WHEREBY MOSAIC ENERGY LTD. TRANSFERRED AND CONVEYED 100% OF THEIR INTEREST IN THE LANDS AND CHANGE OF OPERATORSHIP TO BLACK SHIRE ENERGY INC. EFFECTIVE APRIL 1, 2012. BINDING DATE AUGUST 1, 2012	
3	AMALGAMATION BLACK SHIRE ENERGY INC. AMALGAMATED INTO TWIN BUTTE ACQUISITIONS LTD. WHO THEN AMALGAMATED INTO TWIN BUTTE ENERGY LTD.	NOV 05, 2013
4	GENERAL COMMENTS BY COURT ORDER PLAN OF ARRANGEMENT SUBSTANTIALLY ALL OF THE ASSETS OF SCOLLARD ENERGY INC. WERE TRANSFERRED TO 1934995 ALBERTA LTD. WHICH BY NAME CHANGE BECAME SCOLLARD ENERGY LTD. EFF. DEC 30, 2015.	DEC 30, 2015

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

DOI

Owner: Contract: C00526 A

WI - WORKING INTEREST

Effective Date: Sep 27, 2017 DOI Id: 20253

Occ	Partner	Short Name	Penalty	Percent	Partner Type	Trustee Name
1	000010	SCOLLARD LTD.		40.00000000		
2	105170	WEST LAKE		60.00000000		
Comment:				100.00000000		

Obligations

Current Parties

000010	SCOLLARD LTD.	SCOLLARD ENERGY LTD.
101678	TWINBUTTE	TWIN BUTTE ENERGY LTD.
105170	WEST LAKE	WEST LAKE ENERGY CORP

Related Files

Related Contracts

Contract File No	File Status	Contract Type	Contract Date	Effective Date
C00526 A	A	JOA	Sep 01, 2005	Sep 01, 2005
Related:		Comments:		
PS00026 A	A	ARRANGE	Aug 06, 2010	Aug 06, 2010
Related:		Comments: CABRERRAACQUISITION		

Related AMI/AOE

Related Units

Related Tracts

Related Mineral

Mineral File No	File Status	Lease Type	Lessor Type	Lease Number	Mineral Interest
M00523 A	A	PNGLSE	CR	0405050458	100.00000000
Lease Date: May 19, 2005		Effective Date: May 19, 2005			

Relationship:

Comments: WELL SHUTIN - NOV, 2011

Substance Allocation	
Alloc Type:	Alloc Pcnt:
1.	0.00000000
2.	0.00000000

Total Allocation Percentage:	ALL	OIL	GAS
	0.00000000	0.00000000	0.00000000

Related Surface

Related Road Use

Related Easement

Related Wells

Related Mineral / Royalty

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Mineral File No	File Status	Lease Type	Min Interest	Alloc Type 1	Alloc Pcnt 1	Alloc Type 2	Alloc Pcnt 2
M00523 A	A	PNGLSE	100.00000000		0.00000000		0.00000000

Relationship:
Comments: WELL SHUTIN - NOV, 2011

Royalty Type:	CSS	Royalty ID:	2303	Linked to Contract:	
Product:	ALL	Convertible:	NO	Sliding Scale:	YES
Royalty Percent:	0.00000000	100.00000000 % of Prod/Sales:		PROD	
Deduction:	STANDARD				Prod/Sales
Gas: Royalty:	0.00000000			Min Pay:	
S/S Oil: Min:	0.00000000	Max:	0.00000000	Div:	
Other: Percent:				Min:	

Paidto: Linked to Lease:	LESSOR		Paidby: Linked to Current:	WI	
X00123	ALBERTA ENERGY	100.00000000	000010	SCOLLARD LTD.	40.00000000
		100.00000000	105170	WEST LAKE	60.00000000
					<u>100.00000000</u>

Related Service

Related Facility

Related Facilities

Related Pipelines

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Basic Well Information

UWI:	100/08-02-038-11-W4/02	File Number:	001427
Name:	Mosaic Cabrerra Provo 8-2-38-11	Status Date:	NOV 30, 2007
File Status:	ACTIVE	Well Status Date:	NOV 30, 2007
Well Status:	ABANDONED	Penalty Flag:	No
Well Type:	GAS	Confidentiality Flag:	No
Admin Company:	SCOLLARD	Spud Date:	OCT 28, 2005
Division:	N/A	Rig Release Date:	NOV 02, 2005
Area:	PROVOST - PROVOST (AB)	Completion Date:	
District:	NOT APPLICABLE	On Prod Date:	
Govt. Status:		Payout Date:	
Lessor Type:	CROWN	Shutin Date:	
Well Licensee:	WEST LAKE	Abandoned Date:	
Shutin Reason:		Last Prod Date:	
Injection Date:			
Directionally Drilled:	NO		
Governing Agmt:	C00526		
Govern Agmt Oper:	WEST LAKE		

Licence/Well Data

Contract Operator:	TWINBUTTE	Lahee Class:	
Reserve:		Licence Number:	337500
Facility:		Licence Date:	
Field:		Expiry Date:	
Pool:		Acct Project:	
Gov't Unit Code:			
Unit Of Measure:	Metres	Metes:	0.0 M North
Surface Location:		Bounds:	0.0 M East
Ground Elevation:	0.0 M	Drill Spacing Unit:	0.0 Hectares
Projected Depth:	0.0 M	Kelly Bushing Elev:	0.0 M
Total Depth:	1,001.0 M	True Vert Depth:	0.0 M
Total Depth Zone:		Plug Back Depth:	0.0 M
Producing Zone:	SPARKY		
Target Zone:			

Remarks

Occ	Remark Type	Remark Date
1	AMALGAMATION CABRERRA RESOURCES LTD. AMALGAMATED INTO SCOLLARD ENERGY INC.	JAN 01, 2011
2	GENERAL COMMENTS LAND CHANGE NOTICE NO. 040-12 DATED JUNE 14, 2012. NOTICE OF ASSIGNMENT WHEREBY MOSAIC ENERGY LTD. TRANSFERRED AND CONVEYED 100% OF THEIR INTEREST IN THE LANDS AND CHANGE OF OPERATORSHIP TO BLACK SHIRE ENERGY INC. EFFECTIVE APRIL 1, 2012. BINDING DATE AUGUST 1, 2012	
3	AMALGAMATION BLACK SHIRE ENERGY INC. AMALGAMATED INTO TWIN BUTTE ACQUISITIONS LTD. WHO THEN AMALGAMATED INTO TWIN BUTTE ENERGY LTD.	
4	GENERAL COMMENTS BY COURT ORDER PLAN OF ARRANGEMENT SUBSTANTIALLY ALL OF THE ASSETS OF SCOLLARD ENERGY INC. WERE TRANSFERRED TO 1934995 ALBERTA LTD. WHICH BY NAME CHANGE BECAME SCOLLARD ENERGY LTD. EFF. DEC 30, 2015.	DEC 30, 2015

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

DOI

Owner: Contract: C00526 A

WI - WORKING INTEREST

Effective Date: Sep 27, 2017 DOI Id: 20253

Occ	Partner	Short Name	Penalty	Percent	Partner Type	Trustee Name
1	000010	SCOLLARD LTD.		40.00000000		
2	105170	WEST LAKE		60.00000000		
Comment:				100.00000000		

Obligations

Current Parties

000010	SCOLLARD LTD.	SCOLLARD ENERGY LTD.
101678	TWINBUTTE	TWIN BUTTE ENERGY LTD.
105170	WEST LAKE	WEST LAKE ENERGY CORP

Related Files

Related Contracts

Contract File No	File Status	Contract Type	Contract Date	Effective Date
C00526 A	A	JOA	Sep 01, 2005	Sep 01, 2005
Related:		Comments:		
PS00026 A	A	ARRANGE	Aug 06, 2010	Aug 06, 2010
Related:		Comments: CABRERRAACQUISITION		

Related AMI/AOE

Related Units

Related Tracts

Related Mineral

Mineral File No	File Status	Lease Type	Lessor Type	Lease Number	Mineral Interest						
M00523 A	A	PNGLSE	CR	0405050458	100.00000000						
Lease Date: May 19, 2005		Effective Date: May 19, 2005									
Relationship:											
Comments:											
Substance Allocation											
Alloc Type: Alloc Pcnt:											
1. 0.00000000											
2. 0.00000000											
Total Allocation Percentage:											
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 33%;">ALL</th> <th style="width: 33%;">OIL</th> <th style="width: 33%;">GAS</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">0.00000000</td> <td style="text-align: center;">0.00000000</td> <td style="text-align: center;">0.00000000</td> </tr> </tbody> </table>						ALL	OIL	GAS	0.00000000	0.00000000	0.00000000
ALL	OIL	GAS									
0.00000000	0.00000000	0.00000000									

Related Surface

Related Road Use

Related Easement

Related Wells

Related Mineral / Royalty

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Mineral File No	File Status	Lease Type	Min Interest	Alloc Type 1	Alloc Pcnt 1	Alloc Type 2	Alloc Pcnt 2
Relationship:							
M00523 A	A	PNGLSE	100.00000000		0.00000000		0.00000000

Comments:

Royalty Type:	CSS	Royalty ID:	2303	Linked to Contract:		
Product:	ALL	Convertible:	NO	Sliding Scale:	YES	
Royalty Percent:	0.00000000	100.00000000 % of Prod/Sales:		PROD		
Deduction:	STANDARD				Prod/Sales	
Gas: Royalty:	0.00000000			Min Pay:		
S/S Oil: Min:	0.00000000	Max:	0.00000000	Div:		
Other: Percent:				Min:		
Paidto:	Linked to Lease: LESSOR			Paidby:	Linked to Current: WI	
X00123	ALBERTA ENERGY	100.00000000		000010	SCOLLARD LTD.	40.00000000
		100.00000000		105170	WEST LAKE	60.00000000
						<u>100.00000000</u>

[Related Service](#)

[Related Facility](#)

[Related Facilities](#)

[Related Pipelines](#)

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Basic Well Information

UWI:	100/08-02-038-11-W4/00	File Number:	001403
Name:	Mosaic Provost 8-2-38-11		
File Status:	ACTIVE	Status Date:	MAR 21, 2006
Well Status:	ABANDONED	Well Status Date:	MAR 21, 2006
Well Type:	D&A	Penalty Flag:	No
Admin Company:	SCOLLARD	Confidentiality Flag:	No
Division:	N/A		
Area:	PROVOST - PROVOST (AB)		
District:	NOT APPLICABLE	Spud Date:	OCT 28, 2005
Govt. Status:		Rig Release Date:	NOV 02, 2005
Lessor Type:	CROWN	Completion Date:	
Well Licensee:	WEST LAKE	On Prod Date:	
Shutin Reason:		Payout Date:	
Injection Date:		Shutin Date:	
Directionally Drilled:	NO	Abandoned Date:	
Governing Agmt:	C00526	Last Prod Date:	
Govern Agmt Oper:	WEST LAKE		

Licence/Well Data

Contract Operator:	TWINBUTTE	Lahee Class:	
Reserve:		Licence Number:	337500
Facility:		Licence Date:	
Field:		Expiry Date:	
Pool:		Acct Project:	
Gov't Unit Code:			
Unit Of Measure:	Metres	Metes:	0.0 M North
Surface Location:		Bounds:	0.0 M East
Ground Elevation:	0.0 M	Drill Spacing Unit:	0.0 Hectares
Projected Depth:	0.0 M	Kelly Bushing Elev:	0.0 M
Total Depth:	1,001.0 M	True Vert Depth:	0.0 M
Total Depth Zone:		Plug Back Depth:	0.0 M
Producing Zone:	N/A		
Target Zone:			

Remarks

Occ	Remark Type	Remark Date
1	AMALGAMATION CABRERRA RESOURCES LTD. AMALGAMATED INTO SCOLLARD ENERGY INC.	JAN 01, 2011
2	GENERAL COMMENTS LAND CHANGE NOTICE NO. 040-12 DATED JUNE 14, 2012. NOTICE OF ASSIGNMENT WHEREBY MOSAIC ENERGY LTD. TRANSFERRED AND CONVEYED 100% OF THEIR INTEREST IN THE LANDS AND CHANGE OF OPERATORSHIP TO BLACK SHIRE ENERGY INC. EFFECTIVE APRIL 1, 2012. BINDING DATE AUGUST 1, 2012	
3	AMALGAMATION BLACK SHIRE ENERGY INC. AMALGAMATED INTO TWIN BUTTE ACQUISITIONS LTD. WHO THEN AMALGAMATED INTO TWIN BUTTE ENERGY LTD.	
4	GENERAL COMMENTS BY COURT ORDER PLAN OF ARRANGEMENT SUBSTANTIALLY ALL OF THE ASSETS OF SCOLLARD ENERGY INC. WERE TRANSFERRED TO 1934995 ALBERTA LTD. WHICH BY NAME CHANGE BECAME SCOLLARD ENERGY LTD. EFF. DEC 30, 2015.	DEC 30, 2015

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

DOI

Owner: Contract: C00526 A

WI - WORKING INTEREST

Effective Date: Sep 27, 2017 DOI Id: 20253

Occ	Partner	Short Name	Penalty	Percent	Partner Type	Trustee Name
1	000010	SCOLLARD LTD.		40.00000000		
2	105170	WEST LAKE		60.00000000		
Comment:				100.00000000		

Obligations

Current Parties

Related Files

Related Contracts

Contract File No	File Status	Contract Type	Contract Date	Effective Date
C00526 A	A	JOA	Sep 01, 2005	Sep 01, 2005

Related:

Comments:

PS00026 A	A	ARRANGE	Aug 06, 2010	Aug 06, 2010
----------------	---	---------	--------------	--------------

Related:

Comments: CABRERRA ACQUISITION

Related AMI/AOE

Related Units

Related Tracts

Related Mineral

Mineral File No	File Status	Lease Type	Lessor Type	Lease Number	Mineral Interest
M00523 A	A	PNGLSE	CR	0405050458	100.00000000

Lease Date: May 19, 2005 **Effective Date:** May 19, 2005

Relationship:

Comments:

Substance Allocation

Alloc Type:	Alloc Pcnt:
1.	0.00000000
2.	0.00000000

Total Allocation Percentage:	ALL	OIL	GAS
	0.00000000	0.00000000	0.00000000

Related Surface

Related Road Use

Related Easement

Related Wells

Related Mineral / Royalty

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Mineral File No	File Status	Lease Type	Min Interest	Alloc Type 1	Alloc Pcnt 1	Alloc Type 2	Alloc Pcnt 2
Relationship:							
M00523 A	A	PNGLSE	100.00000000		0.00000000		0.00000000

Comments:

Royalty Type:	CSS	Royalty ID:	2303	Linked to Contract:		
Product:	ALL	Convertible:	NO	Sliding Scale:	YES	
Royalty Percent:	0.00000000	100.00000000 % of Prod/Sales:		PROD		
Deduction:	STANDARD				Prod/Sales	
Gas: Royalty:	0.00000000			Min Pay:		
S/S Oil: Min:	0.00000000	Max:	0.00000000	Div:		
Other: Percent:				Min:		
Paidto:	Linked to Lease: LESSOR			Paidby:	Linked to Current: WI	
X00123	ALBERTA ENERGY	100.00000000		000010	SCOLLARD LTD.	40.00000000
		100.00000000		105170	WEST LAKE	60.00000000
						<u>100.00000000</u>

[Related Service](#)

[Related Facility](#)

[Related Facilities](#)

[Related Pipelines](#)

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Basic Well Information

UWI:	102/06-28-005-08-W4/00	File Number:	000127
Name:	NEWPACT 102 PENDOR 6-28-5-8	Status Date:	MAR 16, 2009
File Status:	ACTIVE	Well Status Date:	OCT 07, 2005
Well Status:	SHUT IN WELL	Penalty Flag:	Yes
Well Type:	GAS	Confidentiality Flag:	No
Admin Company:	SCOLLARD	Spud Date:	MAR 10, 2005
Division:	DRAYTON VALLEY	Rig Release Date:	MAR 13, 2005
Area:	FOREMOST - FOREMOST (AB)	Completion Date:	
District:		On Prod Date:	MAY 01, 2005
Govt. Status:		Payout Date:	
Lessor Type:	CROWN	Shutin Date:	AUG 01, 2005
Well Licensee:	ZARGON	Abandoned Date:	
Shutin Reason:		Last Prod Date:	
Injection Date:			
Directionally Drilled:	NO		
Governing Agmt:	C00207		
Govern Agmt Oper:	TAMARACK		

Licence/Well Data

Contract Operator:	TAMARACK	Lahee Class:	NPW
Reserve:		Licence Number:	0327166
Facility:		Licence Date:	FEB 28, 2005
Field:		Expiry Date:	FEB 28, 2006
Pool:		Acct Project:	W21868
Gov't Unit Code:		Metes:	588.3 M North
Unit Of Measure:	Metres	Bounds:	618.0 M East
Surface Location:	102/06-28-005-08W4/0	Drill Spacing Unit:	0.0 Hectares
Ground Elevation:	866.8 M	Kelly Bushing Elev:	871.0 M
Projected Depth:	705.0 M	True Vert Depth:	672.4 M
Total Depth:	672.4 M	Plug Back Depth:	0.0 M
Total Depth Zone:	BOW_ISLAND		
Producing Zone:	BOW_ISLAND		
Target Zone:	BOW_ISLAND		

Remarks

Occ	Remark Type	Remark Date
1	BMECCNUM 10117	
2	BME WORKING INTEREST 30.00%	
3	BMEOVERHEAD AND MARKETING FEE FILE C0011 \$150/PROD WELL/MONTH; 604A 2.5%	
4	BME FILE NUMBER OLD Blue Mountain previous file number was "000698" before Trilogy->Blue Mountain merge.	NOV 13, 2006
5	GENERAL COMMENTS NEWPACT ENERGY CORP. AMALGAMATED INTO ZARGON OIL & GAS LTD.	

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Occ	Remark Type	Remark Date
6	AMALGAMATION ECHOEX LTD. AMALGAMATED INTO TAMARACK ACQUISITION CORP. EFFECTIVE JANUARY 1, 2013.	
7	GENERAL COMMENTS BY COURT ORDER PLAN OF ARRANGEMENT SUBSTANTIALLY ALL OF THE ASSETS OF SCOLLARD ENERGY INC. WERE TRANSFERRED TO 1934995 ALBERTA LTD. WHICH BY NAME CHANGE BECAME SCOLLARD ENERGY LTD. EFF. DEC 30, 2015.	DEC 30, 2015

DOI

Owner: Contract: C00207 D1

BPEN500 - BEFORE PENALTY PAYOUT 500%

Effective Date: Jan 19, 2016 DOI Id: 13713

Occ	Partner	Short Name	Penalty	Percent	Partner Type	Trustee Name
1	104721	TAMARACK		100.00000000		
2	000010	SCOLLARD LTD.	Yes	0.00000000		
Comment:				100.00000000		

Obligations

Current Parties

000010	SCOLLARD LTD.	SCOLLARD ENERGY LTD.
101479	ZARGON	ZARGON OIL & GAS LTD.
104721	TAMARACK	TAMARACK ACQUISITION CORP.

Related Files

Related Contracts

Contract File No	File Status	Contract Type	Contract Date	Effective Date
C00207 D1	A	JOA	Oct 18, 2001	Oct 18, 2001
Related:		Comments:		
PS00013 A	A	P&S AGT	May 01, 2007	May 01, 2007
Related:		Comments:		

Related AMI/AOE

Related Units

Related Tracts

Related Mineral

Mineral File No	File Status	Lease Type	Lessor Type	Lease Number	Mineral Interest	
M00211 E T		PNGLIC	CR	5301100108	100.00000000	
Lease Date:	Oct 18, 2001	Effective Date:	Oct 18, 2001			
Relationship:						
Comments:						
Total Allocation Percentage:				ALL	OIL	GAS
				0.00000000	0.00000000	100.00000000

Substance Allocation	
Alloc Type:	Alloc Pcnt:
1. GAS	100.00000000
2.	0.00000000

Related Surface

Related Road Use

Related Easement

Related Wells

Related Mineral / Royalty

Related Service

Related Facilities

**SCOLLARD ENERGY LTD.
WELL ABSTRACT**

Related Facility

Related Facilities

Related Pipelines
